

27-2-148
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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6371
Name Edward P. Stucky
Address 908 Main
City/State/Zip Sabetha, Ks, 66534

Purchaser: Marathon Petroleum Company

Operator Contact Person Ed Stucky
Phone 913-284-3452

Contractor: License # 5133
Name Kansas Drilling & Well Serv, Inc.

Wellsite Geologist Kathryn Rogers
Phone 316-265-6431

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-13-84 10-24-84 06-06-85
Spud Date Date Reached TD Completion Date
3911'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 254' KB
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-131-20,088

County: Nemaha

SW NE NW Sec. 27 Twp. 2 Rge. 14 East West

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

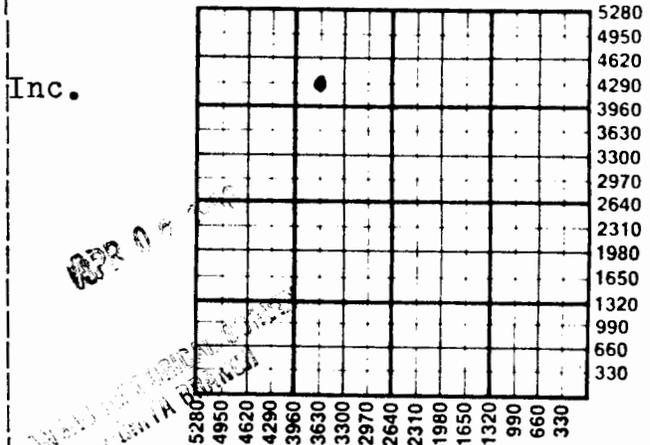
Lease Name: Lyle Edelman Well # 1

Field Name: Strahm

Producing Formation: Hunton

Elevation: Ground 1326' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-23,283

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Section Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from the City of Sabetha (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

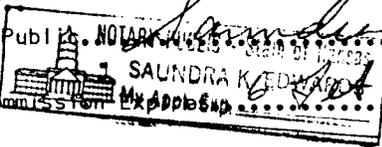
Signature Edward P. Stucky

Title Operator Date 06-15-85

Subscribed and sworn to before me this 15 day of June 1985

Notary Public Sandra K. Edwards

Date Commission Expires 6/15/89



RECEIVED STATE CORPORATION COMMISSION

APR 3 1985

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY			
F	<input type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input type="checkbox"/>	Drillers Timelog Received	
Distribution			
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)			

Sec. 37
Twp. 3
R. 14 E

Form ACO-1 (7-84)

Operator Name Edward P. Stucky Lease Name Lyle Edelman Well # 1

Sec. 27 Twp. 2 Rge. 14 East West County Nemaha

Estimated Production Per 24 Hours	5 Bbls	None MCF	170 Bbls	N/A	CFPB	22
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 2914-2918

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name	Top	Bottom
lime, shale	0	1224
" "	1224	1605
Lans. K.C.	1605	1915
Marm Sh, lime	1915	2465
Miss	2465	2495
Kinderhook	2495	2595
Miss lime	2595	2637
Kinderhook shale	2637	2911
Hunton	2911	3507
MQ shale	3507	3597
Viola	3597	3835
Simpson	3835	3905
Arbuckle	3905	3911
TD	3911	

APR 07 1986

SURVEY

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		254' KB	Class A		
Production	7 7/8"	5 1/2"		3905'	Common Pozmix	200	3% CC, 1% CC, 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3848 - 3854 3 1/2 DML Jets	250 gal. 10% mud acid	
4	3602 - 3603 3 1/2 DML Jets	150 gal. 10% mud acid	
4	2914 - 2918 3 1/2 DML Jets	350 gal. 10% mud acid &	
		1000 gal. 15% mud acid	

TUBING RECORD Size 2 7/8" Set At 2915' Packer at N/A Liner Run Yes No

Date of First Production 06-06-85 Producing Method Flowing Pumping Gas Lift Other (explain).....