

227-2-170
Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6371
Name Edward P. Stucky
Address 908 Main
City/State/Zip Sabetha, Ks. 66534

Purchaser Marathon Petroleum Company

Operator Contact Person Ed Stucky
Phone 913-284-3452

Contractor: License # 5133
Name Kansas Drilling & Well Serv, Inc.

Wellsite Geologist Kathryn Rogers
Phone 316-265-6431

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Barnett Oil Co.
Well Name #1 Meyer
Comp. Date 3-28-58 Old Total Depth 3595'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-25-84 10-29-84 03-21-85
Spud Date Date Reached TD Completion Date
3980'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
if yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
already set

API NO. 15-131-01,003

County Nemaha
App C
NE SW SE NW Sec 27 Twp 2 Rge 14 East West

3105 Ft North from Southeast Corner of Section
3495 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

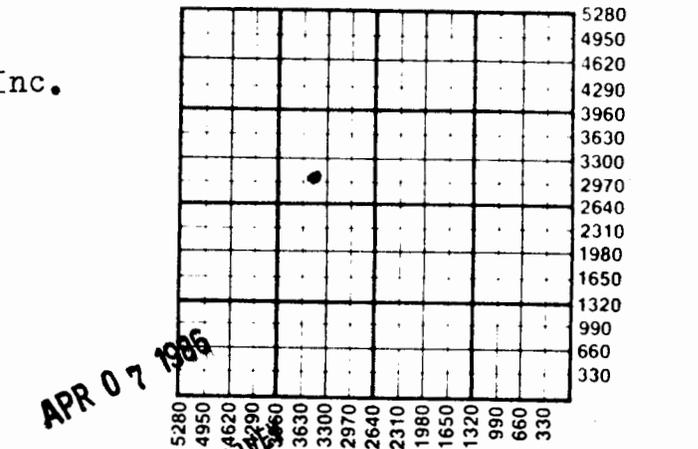
Lease Name Lyle Edelman Well # 2

Field Name Strahm

Producing Formation Hunton

Elevation: Ground 1319' KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # D-23,283

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from the City of Sabetha:
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

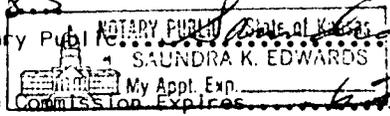
Signature Edward P. Huchby

Title..... Operator Date 06-15-85

Subscribed and sworn to before me this 15 day of June 19.. 85

Notary Public Sandra K. Edwards

Date 6-15-85 My Appl. Exp. 6-15-89



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

RECEIVED

STATE CORPORATION COMMISSION

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APR 3 1986 Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas

Operator Name Edward P. Stucky Lease Name Lyle Edelman Well # 2

Sec <u>27</u>	Twp <u>2</u>	Roe <u>14</u>	<input checked="" type="checkbox"/> East <input type="checkbox"/> West	County <u>Nemaha</u>	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours					5 Bbls	None MCF	450 Bbls	N/A	CFPB 22

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 2885-2891

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name	Top	Bottom
Washdown	0	3594
Viola	3594	3828
Simpson sand	3828	3906
Arbuckle	3906	3967
Granite wash	3967	3980
TD	3980	

APR 07 1985

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	already set					
Production	7 7/8"	5 1/2"		3978'	KB 60/40 Pozmix	250	2% gel, 1% CO

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3964 - 3968	3 1/2 DML Jets	
4	3594 - 3598	3 1/2 DML Jets	
4	2876	3 1/2 DML Jets	
4	2760	3 1/2 DML Jets	
4	2885 - 2891	3 1/2 DML Jets	500 gal. 15% mud acid

TUBING RECORD

Size 2 7/8" Set At 2914' Packer at N/A Liner Run Yes No

Date of First Production 03-21-85 Producing Method Flowing Pumping Gas Lift Other (explain).....