

TYPE

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey

WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) ☒ Letter requesting confidentiality attached.

(C) ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6371 EXPIRATION DATE 06-30-83

OPERATOR Edward P. Stucky API NO. 15-131-20,045

ADDRESS 908 Main COUNTY Nemaha

Sabetha, KS 66534 FIELD Sabetha

** CONTACT PERSON Edward P. Stucky PROD. FORMATION Viola

PHONE 913-284-3452

PURCHASER Marathon Petroleum Co. LEASE Strahm

ADDRESS 539 S. Main St. WELL NO. #1

Findlay, Ohio 45840 WELL LOCATION NE SE NE

DRILLING Oursler Drilling Corporation 1,600 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS P.O. Box 143 the NE (Qtr.) SEC 14 TWP 2s RGE 14

Peabody, KS 66866 316-983-2172

PLUGGING Not Applicable

CONTRACTOR " " WELL PLAT (Office Use Only)

ADDRESS " "

TOTAL DEPTH 3945' PBDT 5/10/83

SPUD DATE 11-02-82 DATE COMPLETED 11-12-82

ELEV: GR 1275' DF 1279' KB 1280'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-88244

Amount of surface pipe set and cemented 260' DV Tool Used? No

RELEASED

Date: JUN 1 1984

FROM CONFIDENTIAL

KCC

KGS

SWD/REP

PLG.

NGPA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 gallons 10% mud acid	3808' - 3812'
250 gallons 10% mud acid	3512' - 3515'

Date of first production 05-10-83

Producing method Pumping

Gravity 1.028

Estimated Production -I.P. 15 bbls. Gas N/A MCF Water 96 % 400 bbls. Gas all rights N/A

Disposition of gas (vented, used on lease or sold)

OPERATOR

Edward P. Stucky

LEASE

Strahm

SEC. 14 TWP. 2s RGE. 14

(E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
☒ Check if samples sent to Geological	Survey			
Surface hole	0	260		
Clay & shale	260	265	Mississippian	2468 (-1187)
Shale & lime	265	1075	Mississippian	
Shale & lime stringers	1075	1270	Cherts	2492 (-1211)
Lansing lime & shale	1270	1607	Kinderhook	2597 (-1316)
Kansas City base	1607	1735	Hunton	2848 (-167)
Kansas City lime & shale	1735	2100	Maquoketa	3466 (-2185)
Shale, lime & sandy shale	2100	2430	Viola	3513 (-2232)
Shale	2430	2459	Simpson Shale	3756 (-175)
Mississippi lime	2459	2615	Simpson	
Kinderhook	2615	2670	Dolomite	3768 (-2487)
Kinderhook & shale	2670	2845	Arbuckle	3824 (-2543)
Hunton	2845	3505	Rotary total	
Viola	3505	3712	depth	3945 (-2664)
Viola & lime	3712	3782		
Simpson	3782	3845		
Arbuckle	3845	3945		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	260'	Common	165	3% CC.
Production	7 7/8"	5 1/2"	14#	3926'	Common	225	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 shots/foot	DML	3808' - 3812'
Size 2 7/8"	Setting depth 3510	Packer set at	4 shots/foot	DML	3512' - 3515'