

36-2-205

MAR 1 8 1974.

KANSAS DRILLERS LOG

CONFIDENTIAL

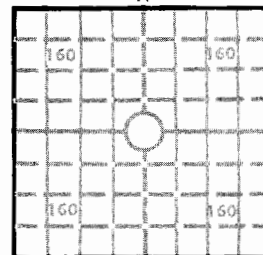
API No. 15 — 043 — 20,013
County NumberOperator
Anadarko Prod. Co. & Tesoro Petr. Corp.Address
Box 351, Liberal, Kansas 67901Well No. 1 Lease Name
Gaither "A"Footage Location
2310 feet from (N) (S) line 660 feet from (E) (W) linePrincipal Contractor Mendenhall Drilling Company Geologist
Ed Donnelly, Consultant

Spud Date 2-19-74 Total Depth 1775' P.B.T.D.

Date Completed 2-23-74 Oil Purchaser

S. 36 T. 2S R. 20E W
Loc. 2310' FSL & 660' FEL

County Doniphan

640 Acres
N

Locate well correctly

Elev.: Gr. 1100'

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	20#	252'	Common	125	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Anadarko Production Co. & Tesoro Petroleum Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Gaither "A"

Dry Hole

S 36 T 2S R 20E E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone & shale interbedded	245	388	Tops:	
Shale	388	576		
Limestone & shale interbedded	576	873	Douglas	388'
Shale, sandstone & limestone	873	1092	Lansing	576'
Shale & sandstone	109 2	1298	Kansas City	700'
Sandstone	1298	1402	B/Kansas City	872'
Shale & sandstone	1402	1710	Cherokee	1090'
Sandstone	1710	1738	Burgess sand	1719'
Limestone	1738	1775	Mississippian	1738'
Total Depth	1775			
			Logs:	
			Dual Induction-Laterolog	
				245-1767'
			Comp. Neutron-Formation	
			Density	500-1772'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J. W. Smith

Signature

Division P roduction Engineer

Title

March 8, 19 74

Date