			0		State KA	NSAS Teologica	/' _S	. (C				
WELL COMPLETION REPORT AND WICHITA BRANCH									9 s.	s. 26 T. 30 R. 10 K			
API No. 15 -		049 County			698 nber				ما		IE NW		
Operator RAMOIL C	0.								→ 6°	ounty64	Elk O Acres		
Address			d, Ka	nsas	67156					160	160		
0201 College, Winfield, Kansas 67156 veil No.													
Enotage Location 330 feet	fron ()	N) (3 0 line			1650 feet	from (K) (W) (line						
Principal Contractor		DRILLING,	INC.	Geolo	gist	IK MORGAN				160	60		
2-27-80		Date Completed 3-1-80		Total Depth 2028		P.B.T.D.	P.B.T.D.		Ele	Locate v.: Gr.	well correctly 1041		
Directional Deviation				1	nd/or Gas Pure	haser			DF	1044_	кв1046		
					7	RECORD							
Report of all s	tring	s set surface,	intermed	liate, p	production, e	e.							
Purpose of strin	9	Size hole drilled	Size casi (in O.	ing set .D.)	Weight lbs/ft.	Setting depth	Ty	rpe cem	ent	Sacks	Type and percent odditives		
SURFACE		10"	8 5,	/B	S. H.	211	COMMON		V	100	2,5X Gel. 2%Clor.		
PRODUCT IO N		7 7/8	4 1,	/2	9.5	2028	COMMON		V	175	60/40 POS. MIX 10% SALT 5 1b.		
**	`	ļ								·	Gilsonit		
WAS WELL AND THE STREET													
LINER RECORD Top, & Bottom, ft.				ocks ce			PERF Shots per ft.			TION RECOR	Depth interval		
None		ottom, ft.		ACKS CEMENT		3	3,1013 per 11.		Size & type		Sept. Interval		
TUBING RECORD							2		3½ D.M.L. Jet		1984-1989		
2 3/8"		Setting depth 2016	P	ocker s	one_								
540 Ye # 4 1 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			ACID, F	RACT	URE, SHOT,	CEMENT SQ	UEEZE	RECO	RD				
At the State of th		Amo	unt end k	ind of	material used					Dep	oth interval treated		
500 gal. 15% MCA and 750 gal. 15% NE Acid										1984-1989			
		,											
		,									······		
			- 12	-		RODUCTION	1171	-Ac \					
Sale of first product 3/1	Hon 2/8(0	P	roducin	g method (flow Pumpi	wing, pu m ping, ₍ 112	gas litt,	etc.)					
RATE OF PRODUCT PER 24 HOURS		Oil	20	bb	Gas	_	MCF	/ater	80	bbis.	-eil retio		
Disposition of ges (Produc	ing interval		•		
	US	ed on leas	e				لــــــــــــــــــــــــــــــــــــــ		198	84 -198 9			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

- 100------

Pperator Ramoil Co 80 , O2O1 College, Winfie	ld, Kansas	67156	DESIGNATE TYPE OF CO DRY HOLE, SWDW, ETC.	OMP.: OIL, GA	
/ell No. Lease Name # 1 BRUCE				•	
26 T 30 R 10 E					
WELL LOG Show all important zones of porosity and contents thereof; cored intecluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH	
SAND & SHALE SHALE & LIME SHALE & LIME	210 280 678	280 678 2028			
Tops:	1408 1452		Base K.C. Marmaton	-362 -406	
12/00	1506 1546 1604 1660 1695 1983	. 1	Altamont Weiser Sd. Pawnee Ft. Scott Cherokee Mississippi	-460 -500 -558 -614 -649 -937	
1/6 ×					
USE ADDITIONAL SHEETS, IF I	NECESSARY, TO	COMPLETE W	ELL RECORD.		
Dote Received	Roket Own				
	3/1	8/80	Title Date		