

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4448
 Name: Perkins Oil Enterprises, Inc.
 Address: PO Box 707
 City/State/Zip: Howard, KS 67349
 Purchaser:
 Operator Contact Person: E. Wayne Willhite
 Phone: (620) 374-2133
 Contractor: Name: L&S Well Service
 License: 32450
 Wellsite Geologist: None

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Same

Well Name: Pickell 9

Original Comp. Date: 5-1-79 Original Total Depth: 2300'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D24, 534

6-26-02 6-26-02 Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. Wayne Willhite
 Title: Vice President Date: 11-12-02

Subscribed and sworn to before me this 12th day of November,
19002.

Notary Public: John P. Black

Date Commission Expires: 3/26/05

API No. 15 - 15-049 - 20,618

County: Elk

C SE SW Sec.30 Twp.30 S. R.11 East West

660 feet from S N (circle one) Line of Section

3300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pickell Well #: 9

Field Name: Colyer

Producing Formation: None

Elevation: Ground: _____ Kelly Bushing: 1053'

Total Depth: 2300' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 199 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2150'

feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

N / A

Chloride content. _____ ppm Fluid volume. _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Perkins Oil Enterprises, Inc. Lease Name: Pickell Well #: 9
 Sec. 30 Twp. 30 S. R. 11 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	No	Log Name	Formation (Top), Depth and Datum	Sample Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No		Top	
Cores Taken	Yes	No			
Electric Log Run (Submit Copy)	Yes	No			
List All E. Logs Run:	N/A			N/A	

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Liner	4 3/4"	2 7/8" UPset	6.5	2150	Common	180	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
	N/A				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
	Open Hole						

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes	No

Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		Flowing		Pumping		Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.			Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION			Production Interval			
<input type="checkbox"/> Vented Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18)	<input type="checkbox"/> Open Hole	Perf.	Dually Comp.	<input type="checkbox"/> Commingled			