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January 27, 2006

Mike Tindle
Orbit Energy, LLC
P.O. Box 681
Krum, Texas 76249

Re: Orbit Energy - #29-2 MT (Lake Creek 14),
NW, Sec. 29-30s-11e, Elk County, Kansas

Dear Mike:

The #29-2 MT well was spudded 1-22-2006, and 4.5" production casing was set on 1-27-2006. Following is a summary of shows observed in this well and a log top comparison. This letter is accompanied by the lithologic log I prepared during drilling. I left a correlated copy of the open-hole electric log at the well for you. The enclosed lithologic log has a scale of 5" = 100', for purposes of correlation to the electric log.

Drill cutting hydrocarbon shows (log-corrected depths):

- slight oil show in Pawnee Ls.: 1460-1463', with no gas detector response. I believe this zone would not be economically oil productive.
- slight oil show in the Mississippian chert 1831-1834'. This zone may be gas productive, due to possible fractures, and its position in communication with, and overlying a zone with a good oil show.
- good oil show in the Mississippian Warsaw (?) cherty, dolomitic limestone 1834-1849'. Below this interval (1849-1867'), there was only a slight oil show. Based on similarity in appearance to the MT 19-1 sample cuttings and log, the top of the limestone zone may be a gas zone.
- excellent oil show in the Mississippian Osage cherty limestone, 1867-1877'. Below this interval, no significant free oil, dead oil stain, and no fluorescence was observed, which appears to indicate saltwater production. The top of the Osage limestone may be oil productive, but no low porosity was observed above or below this zone, indicating probable communication with potential saltwater-bearing zones.

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29-30-11e

Significant gas detector peaks (log corrected depths):

- 32 units in Kansas City shale approx. 1149-1152' (w/significant gas bubbles)
- 10 units in black shale approx. 1215'
- 6 units in black shale approx. 1270'
- 7 units in black shale approx. 1350'
- 13 units in black shale approx. 1445-1448'
- 8 units in black shale/coal approx. 1478'
- 23 units in Summit black shale/coal approx. 1526'
- 22 units in Mulky black shale/coal approx. 1540'
- 10 units in black shale/coal approx. 1589'
- 16 units in black shale approx. 1605'
- possible low levels of gas in the Mississippian

Due to the similarity of the MT 29-2 sample cuttings and log to your best (to date) well, MT 19-1, it is recommended that MT 29-2 be perforated in a similar interval, above 1850'.

However, it would be easiest (from a mechanical standpoint) to start at the bottom (Osage Limestone) and move upward, if the Osage zone did not prove productive. This is an alternative to initial perforations at the top of the Mississippian (above paragraph).

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LOG TOP COMPARISON:

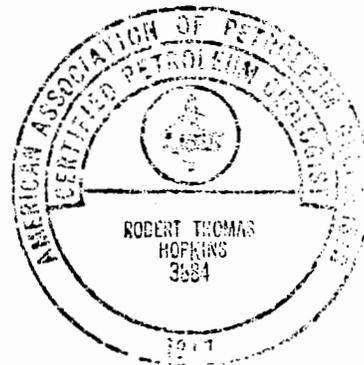
<u>Formation</u>	(this well) Orbit Energy- <u>MT 29-2</u>	compared to * Orbit 29-1 <u>NE/4 29</u>	compared to * Orbit 19-1 <u>NE/4 19</u>
Oread Ls.	207(+767)	-7 (+774)	+23 (+744)
top Lansing	514(+460)	-14 (+474)	+31 (+429)
lower Lans.	693(+281)	+4 (+277)	-3 (+284)
Plattsburg Ls.	860(+114)	-6 (+120)	+15 (+99)
Iola Ls.	966(+8)	+4 (+4)	+12 (-4)
Layton Sd.	985(-11)	+7 (-18)	+20 (-31)
Drum Ls.	1063(-89)	+3 (-92)	+15 (-104)
Lenapah Ls.	1296(-322)	-5 (-317)	+16 (-338)
Altamont Ls.	1340(-366)	-2 (-364)	+18 (-384)
Pawnee Ls.	1451(-477)	-4 (-473)	+14 (-491)
Ft. Scott Ls.	1501(-527)	-5 (-522)	+14 (-541)
Verdigris Ls.	1601(-627)	-4 (-623)	+16 (-643)
top Miss.	1831(-857)	+11 (-868)	+5 (-862)
Osage Ls.	1860(-886)	+13 (-899)	-22 (-864)

* - Although a closer well, Harry Sorenson Morrow 1-A, was reported in KCC/KGS records, due to structural irregularities, this well may have been mis-spotted, and was, therefore, left off the log top comparison.

Robert Hopkins

Robert Hopkins, L.G., C.P.G.
geologist

enc.



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