

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR RAINBOW OIL & GAS

ADDRESS 805 Willow, Suite 3

Coffeyville, Ks. 67337

**CONTACT PERSON Cindy Van Dyke

PHONE 316-251-9573

PURCHASER Koch

ADDRESS Wichita, Ks.

DRILLING Contractor Ted King Drilling

ADDRESS Rt. 1, Box 137AA

Coffeyville, Ks. 67337

PLUGGING Contractor

ADDRESS

TOTAL DEPTH 1559' PBD

SPUD DATE 12/28/81 DATE COMPLETED 1/1/82

ELEV: GR 924' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 180' DV Tool Used?

API NO. 15-049-21414

COUNTY Elk

FIELD -

PROD. FORMATION Weiser

LEASE Cody

WELL NO. #1

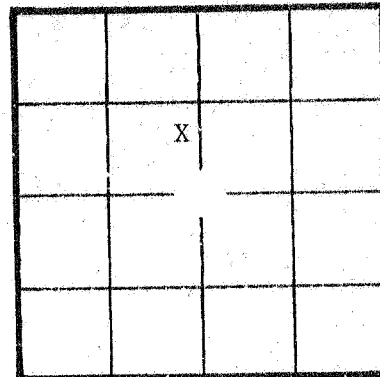
WELL LOCATION NE 1/4 SE 1/4 NW 1/4

1815 Ft. from N Line and

2805 Ft. from E Line of

the SEC. 12 TWP. 30N RGE. 12E

WELL PLAT



KCC
KGS
(Office Use)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with columns for material used, depth interval, production date, method, gravity, and production rates. Includes entries for fracture sand and acid treatment.

381-05-21

12-30-12e

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	7	17	180	Portland	60	2% CaCl
Production	6 1/4	4 1/2	9.0	1050	Portland	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 2/ft	Size & type 3 1/2 alum.	Depth interval 981-989

TUBING RECORD

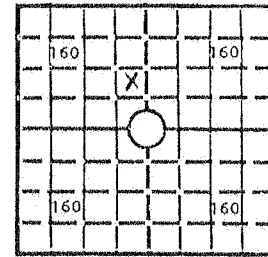
Size	Setting depth	Packer set at

API No. 15 - _____
County _____ Number _____

Loc. 1815' fnl, 2805' fe1

County Elk

640 Acres



Locate well correctly

Elev.: Gr. 924

DF _____ KB _____

Operator
RAINBOW OIL & GAS

Address
805 WILLOW COFFEYVILLE, KANSAS, 67337

Well No. #1 Lease Name Cody

Footage Location
1815 feet from (N) (X) line 2805 feet from (E) (X) line

Principal Contractor Ted King Drilling Geologist Van Dyke

Spud Date 12/28/81 Total Depth 1559 P.B.T.D.

Date Completed 1/1/82 Oil Purchaser

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8 3/4	7	17	180	Portland	60	2% CaCl
PRODUCTION							

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	tm.
Soil	1	2	Sand	654	660	Shale	1220	1230
Clay	2	8	Sandy Shale	660	676	Lime	1230	1232
Sandstone	8	12	Lime	676	700	Shale	1232	1235
Limestone	12	34	Shale	700	720	Sand	1235	1264
Shale	34	70	Lime	720	726	Shale	1264	1294
Lime	70	71	Sandy Shale	726	752	Coal	1294	1298
Shale	71	78	Broken	652	785	Shale	1298	1364
Lime	78	89	Sandy Shale	785	793	Sandy Shale	1364	1390
Shale	89	152	Lime	793	805	Shale	1390	1550
Lime	152	194	Sandy Shale	828	885	Lime 'chat'	1550	1559
Shale	194	406	Lime	885	940			
Lime	406	412	Shale	940	977			
Shale	412	427	Lime	977	979			
Sand	427	434	Oil Sand	979	993			
Lime	434	437	Sandy Shale	993	1019			
Sand	437	440	Lime	1019	1028			
Lime	440	445	Shale	1028	1030			
Shale	445	505	Sandy Shale	1030	1090			
Lime	505	513	Shale	1090	1131			
Shale	513	546	Lime	1131	1160			
Lime	546	554	Shale	1160	1192			
Shale	554	648	Lime	1192	1213			
Lime	648	651	Shale	1213	1217			
Shale	651	654	Lime	1217	1220			

RECEIVED
STATE GEOLOGICAL COMMISSION

MAY - 4 1982

CONSERVATION DIVISION
Wichita, Kansas