

TYPE

SIDE ONE

State Geological Survey
WICHITA BRANCH

DOCKET NO. NP

24-30-12 E

(Rules 82-3-130 and 82-3-107)

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5847 • EXPIRATION DATE 6/30/84

OPERATOR ARPS PETROLEUM COMPANY API NO. 15-049-21,706

ADDRESS 10655 NE 4th, Suite 616 COUNTY ELK

Bellevue, WA 98004 FIELD

PROD. FORMATION Miss. ☐ Indicate if new pay.

PURCHASER no oil sold - temporarily abandoned LEASE BARNABY

ADDRESS _____ WELL NO. #1

WELL LOCATION _____

DRILLING FRED JONES DRILLING 165 Ft. from NORTH Line and

CONTRACTOR _____ 660 Ft. from EAST Line of
ADDRESS _____ PP#1 _____

ADDRESS KN#1 the NE (Qtr.) SEC 24 TWP 30 RGE 12
Independence, KS 67301

WELL PLAT (off)

PLUGGING _____
CONTRACTOR

ADDRESS _____ KGS _____

[illegible]

TOTAL DEPTH 1652' PBTD 1652

PLG.	
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SPUD DATE 8/27/83 DATE COMPLETED 9/2/83 NGPA

ELEV: GR 942 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 40' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas

Drv. Disposal. Injection, (Temporarily Abandoned.) If OWWO, indicate type of re-
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 gals mud acid, 140 bbls. fluid, 40 sx sand.		1555-1618	
12 perforations, 125 gals treating acid			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
NO PROD - DRY HOLE		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbls.	MC	%
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
		bbls.	
		C/P	
		Perforations	

State Geological Survey

WICHITA BRANCH

24-30-12E

P

SIDE TWO

OPERATOR

ARPS PETROLEUM COMPANY LEASE

BARNABY

ACO-1 WELL HISTORY

SEC. 24 TWP. 30 RGE. 12E

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOG RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	2	Lime	1014 1017
Sand Stone	2	38	Sdy- Shale	1017 1028
Lime	38	43	Lime	1028 1042
Sand	43	45	Sdy- Shale	1042 1148
Shale	45	140	Lime	1148 1151
Lime	140	150	Coal	1151 1153
Shale	150	160	Lime	1153 1178
Lime	160	171	Blk- Shale	1178 1192
Shale	171	416	Lime	1192 1201
Lime	416	425	Shale	1201 1205
Sand	425	440	Sdy- Lime	1205 1229
Lime	440	444	Shale	1229 1233
Sand	444	447	Lime	1237 1241
Lime	447	449	Blk- Shale	1241 1247
Sand	449	451	Lime	1247 1252
Lime	451	465	Sdy- Shale	1292 1311
Shale	465	533	Lime	1311 1313
Lime	533	544	Blk- Shale	1313 1360
Sdy-Shale	544	625	Sdy- Shale	1360 1395
Lime	625	628	Sand	1395 1405
Sdy-Shale	628	681	Sdy- Shale	1405 1485
Lime	681	817	Red Bed	1485 1490
Sand	817	825	Sdy- Shale	1490 1517
Sdy- Shale	825	859	Blk- Shale	1514 1558
Sand	859	871	Sand	1558 1562
Lime	871	890	Chat	1562 1594
Shale	890	902	Miss Lime	1596 1652
Lime	902	917		
Sand	917	929		
Lime	929	953		
Shale	953	987		
Lime	987	996		
Sdy- Shale	996	1014		

☒ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE							
PRODUCTION	6 1/4	4 1/2		1654	PORTLAND	150	GEL-CAL-SALT FLOEAL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

1555-1618

Size	Setting depth	Packer set at
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NONE INSTALLED