



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET No 13274

OK

P. O. BOX 1599 WICHITA, KANSAS 67201

Elevation 1021 GL Formation MISS Eff. Pay Ft.

District Augusta Date 7-27-82 Customer Order No.

COMPANY NAME T & B Petroleum

ADDRESS 90 PATTY Gilbert RR#2 Howard, Ks 67349

LEASE AND WELL NO. WINEINGER #2 COUNTY ELK STATE KS Sec. 27 Twp. 30S Rge. 12E

Mail Invoice To #2 WINEINGER JARVE Co. Name Address No. Copies Requested 1

Mail Charts To SAME Address No. Copies Requested 5

Formation Test No. Interval Tested from 1658 ft. to 1668 ft. Total Depth 1668 ft.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 1661 ft. Recorder Number 3354 Cap. 4200

Bottom Recorder Depth (Outside) 1664 ft. Recorder Number 11019 Cap. 4500

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor CARCY VALLEY DRILLING #6 Drill Collar Length 60 I. D. 2 in. 3/4

Mud Type WEN 19.5 Viscosity 37 Weight 9.5 Water Loss cc.

Chlorides P.P.M. Test Tool Length 20 ft. Tool Size 4 1/2 in.

Jars: Make Serial Number Anchor Length 10 ft. Size 4 1/2 in.

Did Well Flow? YES Reversed Out Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 6 1/4 in. Tool Joint Size 2 7/8 in.

Blow: STRONG THRU OUT 6TS 25 MIN 10720 cfpd

Recovered 60 ft. of Muddy water 19,000 ppm

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time On Location 5:00 P.M. Time Pick Up Tool 5:30 P.M. Time Off Location 5:00 P.M.

Time Set Packer(s) 7:15 P.M. Time Started Off Bottom 10:00 P.M. Maximum Temperature 101°F

Initial Hydrostatic Pressure (A) 780 P.S.I.

Initial Flow Period Minutes 30 (B) 40 P.S.I. to (C) 40 P.S.I.

Initial Closed In Period Minutes 30 (D) 535 P.S.I.

Final Flow Period Minutes 45 (E) 40 P.S.I. to (F) 40 P.S.I.

Final Closed In Period Minutes 60 (G) 535 P.S.I.

Final Hydrostatic Pressure (H) 750 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Stanley Gilbert Signature of Customer or his authorized representative

Western Representative Allen Edgington

FIELD INVOICE

Table with 2 columns: Item and Amount. Items include Open Hole Test, Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, Insurance, and TOTAL.

74

WESTERN TESTING CO., INC.

Pressure Data

Date 7-27 Test Ticket No. 13274
 Recorder No. 3354 Capacity 4200 Location 1661 Ft.
 Clock No. --- Elevation 1021 Well Temperature 101 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>783</u> P.S.I.	<u>7:15 P</u>	<u>M</u>
B First Initial Flow Pressure	<u>35</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>35</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>536</u> P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>39</u> P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>41</u> P.S.I.		
G Final Closed-in Pressure	<u>543</u> P.S.I.		
H Final Hydrostatic Mud	<u>766</u> P.S.I.		

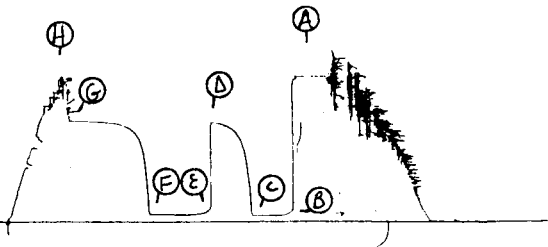
PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>35</u>	<u>0</u>	<u>35</u>	<u>0</u>	<u>39</u>	<u>0</u>	<u>41</u>	
P 2 <u>5</u>	}	<u>3</u>	<u>257</u>	<u>5</u>	<u>39</u>	<u>3</u>	<u>291</u>	
P 3 <u>10</u>		<u>6</u>	<u>380</u>	<u>10</u>	<u>39</u>	<u>6</u>	<u>405</u>	
P 4 <u>15</u>		<u>9</u>	<u>443</u>	<u>15</u>	<u>39</u>	<u>9</u>	<u>455</u>	
P 5 <u>20</u>		<u>12</u>	<u>479</u>	<u>20</u>	<u>40</u>	<u>12</u>	<u>485</u>	
P 6 <u>25</u>		<u>15</u>	<u>500</u>	<u>25</u>	<u>41</u>	<u>15</u>	<u>503</u>	
P 7 <u>30</u>	<u>35</u>	<u>18</u>	<u>512</u>	<u>30</u>	}	<u>18</u>	<u>513</u>	
P 8 <u>35</u>		<u>21</u>	<u>521</u>	<u>35</u>		<u>21</u>	<u>521</u>	
P 9 <u>40</u>		<u>24</u>	<u>527</u>	<u>40</u>		<u>24</u>	<u>527</u>	
P10 <u>45</u>		<u>27</u>	<u>533</u>	<u>45</u>		<u>41</u>	<u>27</u>	<u>531</u>
P11 <u>50</u>		<u>30</u>	<u>536</u>	<u>50</u>			<u>30</u>	<u>533</u>
P12 <u>55</u>		<u>33</u>		<u>55</u>		<u>33</u>	<u>535</u>	
P13 <u>60</u>		<u>36</u>		<u>60</u>		<u>36</u>	<u>537</u>	
P14		<u>39</u>		<u>65</u>		<u>39</u>	<u>538</u>	
P15		<u>42</u>		<u>70</u>		<u>42</u>	<u>539</u>	
P16		<u>45</u>		<u>75</u>		<u>45</u>	<u>540</u>	
P17		<u>48</u>		<u>80</u>		<u>48</u>	<u>541</u>	
P18		<u>51</u>		<u>85</u>		<u>51</u>	<u>542</u>	
P19		<u>54</u>		<u>90</u>		<u>54</u>	<u>543</u>	
P20		<u>57</u>				<u>57</u>	<u>543</u>	
		<u>60</u>				<u>60</u>	<u>543</u>	

TKT # 13274

II

12522



Company T. & B. Petroleum Lease & Well No. #2 Wineinger
 Elevation 1021 Ground Level Formation Mississippi Effective Pay - Ft. Ticket No. 13274
 Date 7/ 27/82 Sec. 27 Twp. 30S Range 12E County Elk State Kansas
 Test Approved by Harley Gilbert Western Representative Allen Edgington

Formation Test No. 1 Interval Tested from 1658 ft. to 1668 ft. Total Depth 1668 ft.
 Packer Depth 1653 ft. Size 5½ in. Packer Depth - ft. Size - in.
 Packer Depth 1658 ft. Size 5½ in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 1661 ft. Recorder Number 3354 Cap. 4200
 Bottom Recorder Depth (Outside) 1664 ft. Recorder Number 11019 Cap. 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Caney Valley Drilling Rig #6 Drill Collar Length 60 I. D. 2 in.
 Mud Type chemical Viscosity 37 Weight Pipe Length - I. D. - in.
 Weight 9.5 Water Loss - cc. Drill Pipe Length 1578 I. D. 2 in.
 Chlorides - P.P.M. Test Tool Length 20 ft. Tool Size 4½ in.
 Jars: Make - Serial Number - Anchor Length 10 ft. Size 4½ in.
 Did Well Flow? Yes Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 6-¼ in. Tool Joint Size 2 7/8 in.

Blow: Strong throughout test. Gas to surface in twenty-five minutes.
See attached sheet for gas measurements.

Recovered 60 ft. of muddy water Chlorides 19,000 ppm
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 7:15 A.M.== Time Started Off Bottom 10:00 A.M.== Maximum Temperature 101°
P.M. P.M.
 Initial Hydrostatic Pressure 783 P.S.I. (A)
 Initial Flow Period 30 Minutes (B) 35 P.S.I. to (C) 35 P.S.I.
 Initial Closed In Period 30 Minutes (D) 536 P.S.I.
 Final Flow Period 45 Minutes (E) 39 P.S.I. to (F) 41 P.S.I.
 Final Closed In Period 60 Minutes (G) 543 P.S.I.
 Final Hydrostatic Pressure 766 P.S.I. (H)

GAS FLOW REPORT

Date 7/27/82 Ticket 13274 Company T. & B. Petroleum
 Well Name and No. Wineinger #2 Dst No. 1 Interval Tested 1658' - 1668'
 County Elk County, State Kansas Sec. 27 Twp. 30S Rg. 12E

Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	Size of Orifice	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	Description of Flow
PRE FLOW					
25 min.		GAS TO SURFACE			

SECOND FLOW					
35 min.	8" of water	1/4" orifice			4,760 CFPD
45 min.	10" of water	1/4" orifice			5,320 CFPD
50 min.	11" of water	1/4" orifice			5,600 CFPD
55 min.	12" of water	1/4" orifice			5,860 CFPD
60 min.	13" of water	1/4" orifice			6,100 CFPD
65 min.	14" of water	1/4" orifice			6,330 CFPD
70 min.	15" of water	1/4" orifice			6,550 CFPD
75 min.	16" of water	1/4" orifice			6,720 CFPD

GAS BOTTLE

Serial No. 2854 Date Bottle Filled 7/27/82 Date to be Invoiced 7/27/82

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal piug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1 1/2% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME T. & B. Petroleum
 Authorized by Harley Gilbert

WESTERN TESTING CO., INC.
Pressure Data

Date 7/27/82 Test Ticket No. 13274
 Recorder No. 3354 Capacity 4200 Location 1661 Ft.
 Clock No. -- Elevation 1021 Ground Level Well Temperature 101 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>783</u> P.S.I.	Open Tool	<u>7:15P</u> M	
B First Initial Flow Pressure	<u>35</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>35</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>536</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>39</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>41</u> P.S.I.			
G Final Closed-in Pressure	<u>543</u> P.S.I.			
H Final Hydrostatic Mud	<u>766</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Second Flow Pressure Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Final Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.
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Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	0	35	0	35	0	39	0	41
P 2	5	35	3	257	5	39	3	291
P 3	10	35	6	380	10	39	6	405
P 4	15	35	9	443	15	39	9	455
P 5	20	35	12	479	20	40	12	485
P 6	25	35	15	500	25	41	15	503
P 7	30	35	18	512	30	41	18	513
P 8			21	521	35	41	21	521
P 9			24	527	40	41	24	527
P10			27	533	45	41	27	531
P11			30	536			30	533
P12							33	535
P13							36	537
P14							39	538
P15							42	539
P16							45	540
P17							48	541
P18							51	542
P19							54	543
P20							57	543
							60	543



WESTERN TESTING CO., INC.
FORMATION TESTING

OK

TICKET No 13275

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 1021 GL Formation MISS CHEAT Eff. Pay _____ Ft.

District AUGUSTA Date 7-28-82 Customer Order No. _____

COMPANY NAME T & B PETROLEUM

ADDRESS % PATTY GILBERT RR#2 HOWARD, KS 67349

LEASE AND WELL NO. WINEINGER #2 COUNTY ELK STATE KS Sec. 27 Twp. 30S Rge. 12E

Mail Invoice To #2 WINEINGER SAME No. Copies Requested 1

Co. Name _____ Address SAME No. Copies Requested 5

Formation Test No. 2 Interval Tested from 1468 ft. to 1678 ft. Total Depth 1678 ft.

Packer Depth 1663 ft. Size 5 1/2 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 1663 ft. Size 5 1/2 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 1671 ft. Recorder Number 3354 Cap. 4200

Bottom Recorder Depth (Outside) 1677 ft. Recorder Number 11019 Cap. 4500

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor CANEY VALLEY #6 Drill Collar Length 60 I. D. 2 in.

Mud Type CHEAT Viscosity 37 Weight Pipe Length _____ I. D. _____ in.

Weight 95 Water Loss _____ cc. Drill Pipe Length 1278 I. D. 2 1/4 in.

Chlorides _____ P.P.M. Test Tool Length 70 ft. Tool Size 4 1/4 in.

Jars: Make _____ Serial Number _____ Anchor Length 70 ft. Size 1 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 6 1/4 in. Tool Joint Size 2 7/8 in.

Blow: STRONG THRU OUT

Recovered 45 ft. of WATERY MUD, SLIGHTLY OILY & OUT 25.00

Recovered 70 ft. of WATER 34,000 ppm

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Time On Location 2:50 A.M. Time Pick Up Tool 2:50 A.M. Time Off Location 8:00 A.M.

Time Set Packer(s) 4:00 A.M. Time Started Off Bottom 10:00 A.M. Maximum Temperature 101 °F

Initial Hydrostatic Pressure (A) 790 P.S.I.

Initial Flow Period Minutes 30 (B) 40 P.S.I. to (C) 40 P.S.I.

Initial Closed In Period Minutes 30 (D) 515 P.S.I.

Final Flow Period Minutes 30 (E) 65 P.S.I. to (F) 65 P.S.I.

Final Closed In Period Minutes 30 (G) 505 P.S.I.

Final Hydrostatic Pressure (H) 760 P.S.I.

Final Hydrostatic Pressure _____ (H) _____ P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Harley Gilbert
Signature of Customer or his authorized representative

Western Representative Allen Edgington

FIELD INVOICE	
Open Hole Test	\$ <u>600.00</u>
Misrun	\$ _____
Straddle Test	\$ _____
Jars	\$ _____
Selective Zone	\$ _____
Safety Joint	\$ _____
Standby	\$ _____
Evaluation	\$ _____
Extra Packer	\$ _____
Circ. Sub.	\$ _____
Mileage	\$ _____
Fluid Sampler	\$ _____
Extra Charts	\$ _____
Insurance	\$ <u>50.00</u>
TOTAL	\$ <u>650.00</u>

WESTERN TESTING CO., INC.

Pressure Data

Date 7-28 Test Ticket No. 13275
 Recorder No. 3354 Capacity 4200 Location 1671 Ft.
 Clock No. --- Elevation 1021 Well Temperature 101 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>797</u> P.S.I.	<u>4:00 A</u>	<u>M</u>
B First Initial Flow Pressure	<u>42</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>42</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>516</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>71</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>71</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
G Final Closed-in Pressure	<u>504</u> P.S.I.		
H Final Hydrostatic Mud	<u>778</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

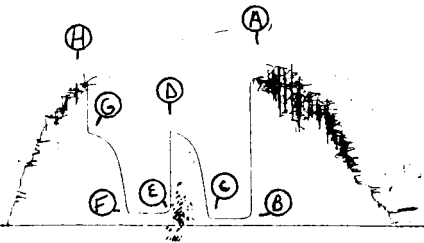
Second Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>42</u>	0	<u>42</u>	0	<u>71</u>	0	<u>71</u>
P 2 5		3	<u>143</u>	5		3	<u>164</u>
P 3 10		6	<u>281</u>	10		6	<u>285</u>
P 4 15		9	<u>365</u>	15		9	<u>365</u>
P 5 20		12	<u>420</u>	20		12	<u>420</u>
P 6 25		15	<u>454</u>	25		15	<u>447</u>
P 7 30	<u>42</u>	18	<u>478</u>	30	<u>71</u>	18	<u>467</u>
P 8 35		21	<u>493</u>	35		21	<u>481</u>
P 9 40		24	<u>504</u>	40		24	<u>492</u>
P10 45		27	<u>512</u>	45		27	<u>499</u>
P11 50		30	<u>516</u>	50		30	<u>504</u>
P12 55		33		55		33	
P13 60		36		60		36	
P14		39		65		39	
P15		42		70		42	
P16		45		75		45	
P17		48		80		48	
P18		51		85		51	
P19		54		90		54	
P20		57				57	
		60				60	

TKT #13275

I



Company T. & B. Petroleum Lease & Well No. #2 Wineinger
 Elevation 1021 Ground Level Mississippi Chert Effective Pay - Ft. Ticket No. 1327
 Date 7/28/82 Sec. 27 Twp. 30S Range 12E County Elk State Kansas
 Test Approved by Harley Gilbert Western Representative Allen Edgington

Formation Test No. 2 Interval Tested from 1668 ft. to 1678 ft. Total Depth 1678 ft.
 Packer Depth 1663 ft. Size 5½ in. Packer Depth - ft. Size - in.
 Packer Depth 1668 ft. Size 5½ in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 1671 ft. Recorder Number 3354 Cap. 4200
 Bottom Recorder Depth (Outside) 1674 ft. Recorder Number 11019 Cap. 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Caney Valley Drlg. Rig #6 Drill Collar Length 60 I. D. 2 in.
 Mud Type chemical Viscosity 37 Weight Pipe Length - I. D. - in.
 Weight 9.5 Water Loss - cc. Drill Pipe Length 1578 I. D. 2 in.
 Chlorides - P.P.M. Test Tool Length 20 ft. Tool Size 4½ in.
 Jars: Make - Serial Number - Anchor Length 10 ft. Size 4½ in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 6-1/4 in. Tool Joint Size 2-7/8 in.

Blow: Strong throughout test.

Recovered 45 ft. of watery mud, slightly oil and gas cut 2% oil
 Recovered 90 ft. of water Chlorides 34,000 ppm
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -

Remarks: -

Time Set Packer(s) 4:00 ^{A.M.}/_{P.M.} Time Started Off Bottom 6:00 ^{A.M.}/_{P.M.} Maximum Temperature 101°
 Initial Hydrostatic Pressure (A) 797 P.S.I.
 Initial Flow Period Minutes 30 (B) 42 P.S.I. to (C) 42 P.S.I.
 Initial Closed In Period Minutes 30 (D) 516 P.S.I.
 Final Flow Period Minutes 30 (E) 71 P.S.I. to (F) 71 P.S.I.
 Final Closed In Period Minutes 30 (G) 504 P.S.I.
 Final Hydrostatic Pressure (H) 778 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 7/28/82 Test Ticket No. 13275
 Recorder No. 3354 Capacity 4200 Location 1671 Ft.
 Clock No. ---- Elevation 1021 Ground Level Well Temperature 101 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>797</u> P.S.I.	Open Tool	<u>4:00A</u> M	
B First Initial Flow Pressure	<u>42</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>42</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>516</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>71</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>71</u> P.S.I.			
G Final Closed-in Pressure	<u>504</u> P.S.I.			
H Final Hydrostatic Mud	<u>778</u> P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>42</u>	<u>42</u>	<u>0</u>	<u>42</u>	<u>0</u>	<u>71</u>	<u>0</u>	<u>71</u>
P 2 <u>5</u>	<u>42</u>	<u>143</u>	<u>3</u>	<u>143</u>	<u>5</u>	<u>71</u>	<u>3</u>	<u>164</u>
P 3 <u>10</u>	<u>42</u>	<u>281</u>	<u>6</u>	<u>281</u>	<u>10</u>	<u>71</u>	<u>6</u>	<u>285</u>
P 4 <u>15</u>	<u>42</u>	<u>365</u>	<u>9</u>	<u>365</u>	<u>15</u>	<u>71</u>	<u>9</u>	<u>365</u>
P 5 <u>20</u>	<u>42</u>	<u>420</u>	<u>12</u>	<u>420</u>	<u>20</u>	<u>71</u>	<u>12</u>	<u>420</u>
P 6 <u>25</u>	<u>42</u>	<u>454</u>	<u>15</u>	<u>454</u>	<u>25</u>	<u>71</u>	<u>15</u>	<u>447</u>
P 7 <u>30</u>	<u>42</u>	<u>478</u>	<u>18</u>	<u>478</u>	<u>30</u>	<u>71</u>	<u>18</u>	<u>467</u>
P 8 _____			<u>21</u>	<u>493</u>			<u>21</u>	<u>481</u>
P 9 _____			<u>24</u>	<u>504</u>			<u>24</u>	<u>492</u>
P10 _____			<u>27</u>	<u>512</u>			<u>27</u>	<u>499</u>
P11 _____			<u>30</u>	<u>516</u>			<u>30</u>	<u>504</u>
P12 _____								
P13 _____								
P14 _____								
P15 _____								
P16 _____								
P17 _____								
P18 _____								
P19 _____								
P20 _____								