

AFFIDAVIT OF COMPLETION FORM

7-30-13 E
State Geological Survey
ACO-1

WICHITA, BRANCH

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Katana Resources, Inc.

API NO. 049-21,210

ADDRESS P.O. Box 483
Bartlesville, OK 74005

COUNTY Elk
FIELD Wildcat *UNNAMED*

**CONTACT PERSON John E. Joseph
PHONE 918-335-0900

PROD. FORMATION Burgess Sand
LEASE Jontra

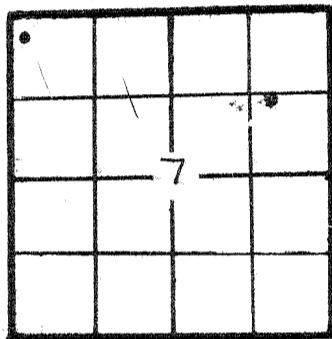
PURCHASER _____
ADDRESS _____

WELL NO. C-8
WELL LOCATION SW NW NW NW

DRILLING Circle W Drilling, Inc.
CONTRACTOR ADDRESS P.O. Box 483
Bartlesville, OK 74005

825 Ft. from North Line and
165 Ft. from West Line of
the SEC. 7 TWP. 30 RGE. 13E

PLUGGING CONTRACTOR ADDRESS _____



WELL PLAT

KCC _____
KGS
MISC _____
(Office Use)

TOTAL DEPTH 1593' PBTD 1556'

SPUD DATE 04-22-81 DATE COMPLETED 08-14-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7-7/8"	7"	20#	180'	Class A	60	
Production	6-1/4"	4-1/2"	9.0#	1572'	Class A	190	

LINER RECORD

PERFORATION RECORD

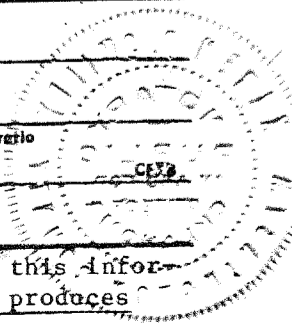
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	3-1/8" HSC	1551'-1555'
			3	" "	1542'-1548'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze w/50 sx cmt & 2% CaCl ₂	1542'-1548'
	1551'-1555'

RECEIVED
STATE CORPORATION COMMISSION
FEB 22 1982
CONSERVATION DIVISION
Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Gravity
RATE OF PRODUCTION PER 24 HOURS _____ Oil _____ Gas _____ Water _____ Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold) _____ Perforations _____



**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe surface.

DV USED? No

7-30-13E

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
SHALE & LIME	0	1200	FT. SCOTT	
LIME	1200	1216		
SHALE	1216	1223		
LIME	1223	1228		
SHALE	1228	1238		
LIME	1238	1240		
SHALE	1240	1375		
SAND	1375	1386	BARTLESVILLE	
SHALE	1386	1537	BURGESS	
SAND	1537	1560		

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Washington SS, _____

John E. Joseph OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS V.P. Exploration & Engineering (OR) (OF) Katana Resources, Inc.

OPERATOR OF THE Jontra LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. C-8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF August, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF FEBRUARY 19 82

(S) John E. Joseph
Karin S. Smiley
NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-4-85

