

7-30-13 E

And

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5995
Name BSB Oil & Gas Inc.
Address 6803 S. Western, Suite 305
City/State/Zip Oklahoma City, OK 73139

Purchaser
Operator Contact Person Ken L. Cody
Phone 316-642-6123

Contractor: License #
Name Circle W Drilling Inc.

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator Kantan Resources, Inc.
Well Name Thomas C-29
Comp. Date 10-2-81 Old Total Depth 1675

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-15-81 Spud Date 4-19-81 Date Reached TD 10-2-81 Completion Date
.1675 Total Depth .1567 PBTD

Amount of Surface Pipe Set and Cemented at 180 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1646.38 feet depth to GL w/ 190 SX cmt
Cement Company Name
Invoice #

API NO. 15-049-21,211
County FLK
SW..SW..NE Sec..7..Twp..30..Rge..13.. East West

..2805! Ft North from Southeast Corner of Section
..2575! Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

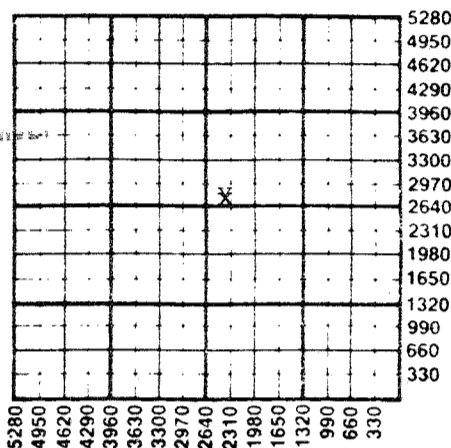
Lease Name Thomas Well # 1

Field Name Schade

Producing Formation Burgess S.S.

Elevation: Ground est. 960 KB -686'

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

DEC 15 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Ferdue
Title President Date 12-1-88

Subscribed and sworn to before me this 1st day of December 1988
Notary Public Marcie E. Vaughan
Date Commission Expires Feb 11, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec 7...Twp 30...Rge 13 E

DEC 23 1988

Operator Name RS&B Oil & Gas Inc. Lease Name Thomas Well # 1

Sec. 7 Twp. 30 Rge. 13 East West County ELK

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Big Salt S.S.	412'	455'
Topeka L.S.	542'	548'
Layton S.S.	654'	684'
Kansas City L.S.	684'	948'
Lenapah LS.	990'	1000'
Altamont L.S.	1034'	1042'
Pawnee L.S.	1150	1174
Oswego L.S.	1204	1247
Cattleman S.S.	1386	1408
Burgess S.S.	1547	1600
Mississippi L.S.	1600	to TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9 7/8"	7"	20 lb	180'	class A	20	
production	6 1/2"	4 1/2"	9 lb	1646.38	class A	190	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	1570-1571 3 1/8 HSC			squeezed w/75 SX class A cmt w/10 salt		1570-1571	
4	1560-1563 3 1/8 HSC					1560-1563	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
		70	100				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

1560-1653