

Sub

7-30-13E

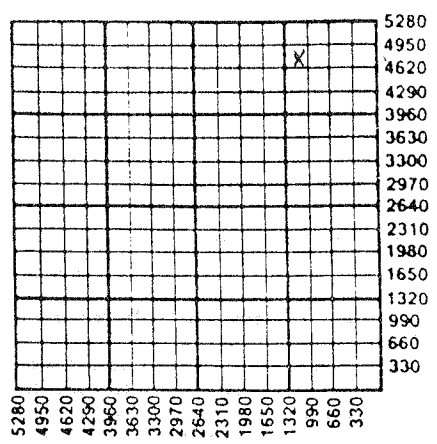
COPY SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5995
Name: BS&B Oil & Gas Inc.
Address 6803 S. Western, Suite 305

City/State/Zip Oklahoma City, OK 73139
Purchaser: ENRON
Operator Contact Person: Ken L. Cody
Phone (316) 642-6123
Contractor: Name: McPherson Drilling Co.
License: 5495
Wellsite Geologist: Ken L. Cody
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
-11-90 6/13/90 6/26/90
Spud Date Date Reached TD Completion Date

API NO. 15- 049-22,149
County ELK
NW NE NE Sec. 7 Twp. 30 Rge. 13 East
4710' Ft. North from Southeast Corner of Section
1230' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Thomas Well # A-7
Field Name Schade
Producing Formation Cattleman
Elevation: Ground 973.48 KB _____
Total Depth 1611 PBDT 1610



10-17-90

Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1612
feet depth to GL w/ 167 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 10-10-90
Subscribed and sworn to before me this 10th day of October, 1990.
Notary Public [Signature]
Date Commission Expires Feb. 11, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify) F-5

SIDE TWO

Operator Name BS&B Oil & Gas Inc. Lease Name Thomas Well # A-7
 Sec. 7 Twp. 30 Rge. 13 East West
 County ELK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Longton Big Salt SS</td><td>417</td><td>463</td></tr> <tr><td>Topeka LS</td><td>558</td><td>567</td></tr> <tr><td>Layton SS</td><td>670</td><td>690</td></tr> <tr><td>Kansas City LS</td><td>690</td><td>957</td></tr> <tr><td>Lenapah LS</td><td>1000</td><td>1008</td></tr> <tr><td>Altamont LS</td><td>1042</td><td>1052</td></tr> <tr><td>Wiser SS</td><td>1052</td><td>1069</td></tr> <tr><td>Pawnee LS</td><td>1153</td><td>1185</td></tr> <tr><td>Oswego LS</td><td>1211</td><td>1257</td></tr> <tr><td>Cattleman SS</td><td>1394</td><td>1408</td></tr> <tr><td>Burgess SS</td><td>1556</td><td>1612</td></tr> <tr><td>Mississippi</td><td>1612</td><td>1612</td></tr> </tbody> </table>	Name	Top	Bottom	Longton Big Salt SS	417	463	Topeka LS	558	567	Layton SS	670	690	Kansas City LS	690	957	Lenapah LS	1000	1008	Altamont LS	1042	1052	Wiser SS	1052	1069	Pawnee LS	1153	1185	Oswego LS	1211	1257	Cattleman SS	1394	1408	Burgess SS	1556	1612	Mississippi	1612	1612
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																								
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																								
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																								

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 5/8	7	17	40'	portland	10	
production	6 1/2	4 1/2	10 1/2	1611	regular	167	4% gel 2% Caclz

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3'	1400 to 1408	300 gals. 12% HCL 7000 pds. water gel frace	1400-1408

TUBING RECORD Size 2 3/8 Set At 1430 Packer At none Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30		50		35

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval 1400-1408