

COPY 4130

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5995
Name: BS&B Oil & Gas Inc.
Address 6803 S. WEstern
Suite 305
City/State/Zip Oklahoma City, OK 73139
Operator: ENRON
Operator Contact Person: Ken L. Cody
Phone (316) 642-6123
Operator Name: McPherson Drilling
License: 5495

Wellsite Geologist: Ken L. Cody

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd. C.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
9/24/90 9/26/90 10/11/90
Spud Date Date Reached TD Completion Date

API NO. 15- 049-22,170

County ELK

NE NW NE Sec. 7 Twp. 30 Rge. 13 East West

5110 Ft. North from Southeast Corner of Section

1910 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

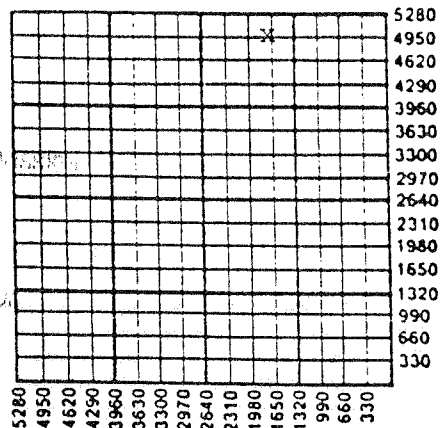
Lease Name Thomas Well # B-2

Field Name Schade

Producing Formation Cattleman

Elevation: Ground 994.79 KB _____

Total Depth 1617 PBD 1615



Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1618

feet depth to GL w/ 167 sx cmt.

RECEIVED
STATE CORPORATION COMMISSION
NOV 12 1991
WICHITA, KANSAS

A 15-11 N.V.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Ferduca
Title President Date 12-14-90
Subscribed and sworn to before me this 14th day of December 19 90.
Notary Public Maria C. Vaughan
Date Commission Expires Feb 11, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) I-5

SIDE TWO

Operator Name BS&B OIL & GAS Inc. Lease Name Thomas Well # B-2
 Sec. 7 Twp. 30 Rge. 13 East West
 County ELK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Longton Big Salt</td> <td>498</td> <td>485</td> </tr> <tr> <td>Layton Sand</td> <td>683</td> <td>704</td> </tr> <tr> <td>Kansas City Lime</td> <td>704</td> <td>978</td> </tr> <tr> <td>Lenapah Lime</td> <td>1022</td> <td>1026</td> </tr> <tr> <td>Altamont Lime</td> <td>1063</td> <td>1072</td> </tr> <tr> <td>Wiser Sand</td> <td>1074</td> <td>1089</td> </tr> <tr> <td>Pawnee Lime</td> <td>1175</td> <td>1206</td> </tr> <tr> <td>Oswego Lime</td> <td>1232</td> <td>1276</td> </tr> <tr> <td>Cattleman Sand</td> <td>1412</td> <td>1424</td> </tr> <tr> <td>Ardmore Lime</td> <td>1480</td> <td>1485</td> </tr> <tr> <td>Burgess Sand</td> <td>1576</td> <td>1618</td> </tr> </tbody> </table>	Name	Top	Bottom	Longton Big Salt	498	485	Layton Sand	683	704	Kansas City Lime	704	978	Lenapah Lime	1022	1026	Altamont Lime	1063	1072	Wiser Sand	1074	1089	Pawnee Lime	1175	1206	Oswego Lime	1232	1276	Cattleman Sand	1412	1424	Ardmore Lime	1480	1485	Burgess Sand	1576	1618
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																					
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																					
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																					

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 5/8	7	17	40'	portland	10	
production	6 1/2	4 1/2	10 1/2	1617	regular	167	gel 4% ACLZ 2%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
3'	1414-1424			300 gals. 12% HCL 7000 lb. water gel frac			1414-1424
TUBING RECORD							
Size	Set At	Packer At	Liner Run				
2 3/8	1430	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First Production	Producing Method						
10/25/90	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	25	2000	60		35		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 1414-1424