

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH
7-30-13E

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Katana Resources, Inc.

API NO. 049-21,211

ADDRESS P.O. Box 483

COUNTY Elk

Bartlesville, OK 74005

FIELD Wildcat **UNNAMED DISC**

**CONTACT PERSON John E. Joseph

PROD. FORMATION Burgess Sand

PHONE 918-335-0900

LEASE Thomas

PURCHASER _____

WELL NO. C-29

ADDRESS _____

WELL LOCATION SW SW SW NE

DRILLING Circle W Drilling, Inc.

2475' Ft. from North Line and

CONTRACTOR _____

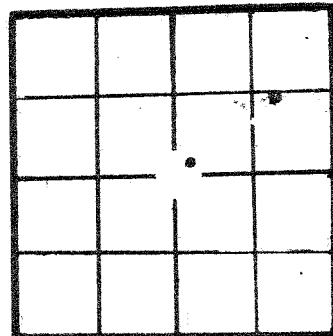
2575' Ft. from East Line of

ADDRESS P.O. Box 483

the SEC. 7 TWP. 30 RGE. 13E

Bartlesville, OK 74005

PLUGGING _____



WELL PLAT

CONTRACTOR _____

ADDRESS _____

KCC _____
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 1675' PBDT 1567'

SPUD DATE 04-15-81 DATE COMPLETED 10-02-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7-7/8"	7"	20	180	Class A	20	
Production	6-1/4"	4-1/2"	9.0	1646.38'	Class A	190	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8" HSC	1570'-1571'
			4	" "	1560'-1563'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Squeeze w/75 sx Class A cmt w/10% salt	1570'-1571'
	1560'-1563'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ % Gas-oil ratio _____	Perforations
Disposition of gas (vented, used on lease or sold)		

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe surface.

DV USED? No

7-30-13E

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
SHALE & LIME	0	1202	FT SCOTT	
LIME	1202	1222		
SHALE	1222	1230		
LIME	1230	1235		
SHALE	1235	1245		
LIME	1245	1248	BARTLESVILLE	
SHALE	1248	1386		
SAND	1386	1408		
SHALE	1408	1550		
SAND	1550	1596		
CHERT	1596	1630	BURGESS MISSISSIPPI L.S.	

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Washington SS, _____

John E. Joseph OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS V.P. Exploration & Engineering (FOR) (OF) Katana Resources, Inc.
OPERATOR OF THE Thomas LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. C-29 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF October, 19 81, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF FEBRUARY 19 82

MY COMMISSION EXPIRES: 11-4-85

(S) John E. Joseph
Karen L. Smiley
NOTARY PUBLIC