

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-049-22,067
County ELK
SW SE SE Sec. 18 Twp. 30 Rge. 13 East West



Operator: License # 5995
Name BSB Oil & Gas Inc.
Address 6208 S. Western, Suite 305
City/State/Zip Oklahoma City, OK 73139

165 Ft North from Southeast Corner of Section
1155 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Barnaby Well # Glory D

Operator Contact Person Ken L. Cody
Phone 316-642-6123

Field Name Schade

Producing Formation Burgess

Elevation: Ground 990.58 KB

Contractor: License # 5495
Name McPherson Drilling Co.

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Wellsite Geologist Ken L. Cody
Phone 316-642-6123

NOV 01 1988

Designate Type of Completion
 New Well Re-Entry Workover

RECEIVED

STATE CORPORATION COMMISSION

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OCT 27 1988

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

CONSERVATION DIVISION
Wichita, Kansas

Section Plat

Grid showing well location with depth markers on the right (5280 to 330) and bottom (5280 to 330). An 'X' is marked in the 1320-1330 depth range.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water (Stream, pond etc.) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-10-88 6-15-88 6-23-88
Spud Date Date Reached TD Completion Date
1664 1659
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1659 feet depth to G.L.w/165 SX cmt
Cement Company Name Sun Cementing & Acidizing
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*
Title President Date 10-11-88

Subscribed and sworn to before me this 11th day of October 1988
Notary Public *[Signature]*
Date Commission Expires Feb 11, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 18 Twp. 30 Rge. 13 E

Operator Name BS&B Oil & Gas Inc. Lease Name Barnaby Well # Glory D

Sec. 18 Twp. 30 Rge. 13 East West County ELK

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Big Salt	438	492
Topeka L.S.	544	566
Layton S.S.	680	702
K.C. L.S.	702	973
Lenapah L.S.	1008	1018
Altamont L.S.	1051	1060
Wiser S.S.	1060	1076
Pawnee L.S.	1168	1199
Oswego L.S.	1226	1272
Cattleman S.S.	1413	1426
Burgess S.S.	1574	1622
Mississippi L.S.	1622	1664

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface production	9 5/8"	7"	17	40'	Portland	10	32 cak
	6 1/2"	4 1/2"	10 1/2 lb	1659	Portland		

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
44	1579.5-1583.5 17 shots	250 Gal. 3% HCL 250 gal Diesel	1579.5-1583.5

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 1579.5-1583.5
 Used on Lease Dually Completed
 Commingled