

18-30-13 E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5995
Name BS&B Oil & Gas Inc.
Address 6208 S. Western, Suite 305
City/State/Zip Oklahoma City, OK 73139

Purchaser ENRON

Operator Contact Person Ken L. Cody
Phone 316-642-6123

Contractor: License # 5495
Name McPherson Drilling Co.

Wellsite Geologist Ken L. Cody
Phone 316-642-6123

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-18-88 5-24-88 6-23-88
Spud Date Date Reached TD Completion Date

1598 1598
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1598 feet depth to 160 SX cmt
Cement Company Name Sun Cementing & Acidizing
Invoice #

API NO. 15-049-22,063
County ELK
SW SE SE Sec 18 Twp 30 Rge 13 East West

495 Ft North from Southeast Corner of Section
1155 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

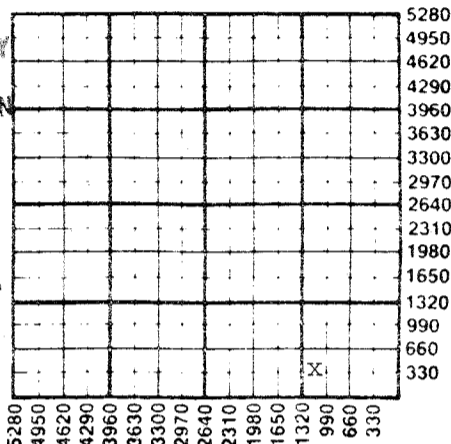
Lease Name Barnaby Well # Glory 2A

Field Name Schade

Producing Formation Wisner, Cattleman

Elevation: Ground 98660 KB

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION
OCT 27 1988
CONSERVATION DIVISION
Wichita, Kansas
NOV 01 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 10-11-88

Subscribed and sworn to before me this 11th day of October 1988
Notary Public [Signature]
Date Commission Expires Feb 11, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 18 Twp. 30 Rge. 13 E

Operator Name BS&B Oil & Gas Inc. Lease Name Barnaby Well # Glory #2A

Sec. 18 Twp. 30 Rge. 13 East West County ELK

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Big Salt	433	488
Topeka L.S.	540	563
Layton S.S.	668	696
K.C. L.S.	696	970
Lenapah L.S.	1005	1016
Altamont L.S.	1048	1058
Wiser S.S.	1058	1070
Pawnee L.S.	1164	1196
Oswego L.S.	1224	1248
Cattleman S.S.	1417	1424
Burgess S.S.	1578	1598

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8	7"	17 lb	40	Portland	10	3% Cal
Production	6 3/4	4 1/2"	10 1/2 lbs	1598	Portland	160	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4SPF	1060'-1066' 25 shots	300 gal. 12% Hcl 10,000 lbs. sand	1060-1066
4SPF	1417-1423 25 shots	300 gal. 12% Hcl 10,000 lbs. sand	1417-1423

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1 BL Bbls	MCF	10 BLS Bbls	CFPB	30

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Production Interval
 1060-1066
 1417-1423