

18-30-13 End

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8656 EXPIRATION DATE 6-30-84

OPERATOR Kansas Energy Invest. Inc. API NO. 15-049-21-747

ADDRESS P.O. BOX 845 COUNTY Elk

Independence, Kansas 67301 FIELD Cheerake Creek

\*\* CONTACT PERSON Mike Cullinan PROD. FORMATION Cattleman SS

PHONE (316) 331-7352 LEASE Bill Bliss

PURCHASER Square Deal WELL NO. WB 4

ADDRESS Chanute, Kansas WELL LOCATION

DRILLING Medsker Drilling Co. 1755 Ft. from south Line and

CONTRACTOR SE Ft. from East Line of (E)

ADDRESS Independence, Kansas 67301 the SE (Qtr.) SEC 18 TWP 30 RGE 13 (W)

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 1450 PBTD

SPUD DATE 12-15-83 DATE COMPLETED 12-18-83

ELEV: GR DF KB

DRILLED WITH (CORK) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 40' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		X	

KCC  KGS  SWD/REP  PLG.

A F F I D A V I T

Mike Cullinan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mike Cullinan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of March

1984

CINDY L. HUGHES Notary Public STATE OF KANSAS

Cindy L. Hughes (NOTARY PUBLIC) Cindy L. Hughes

MY COMMISSION EXPIRES: Oct. 15, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey WICHITA BRANCH

STATE OF KANSAS RECEIVED CORPORATION COMMISSION CONSERVATION DIVISION MAR 30 1984 Wichita, Kansas

OPERATOR KANSAS ENERGY INC LEASE Bill Bliss SEC. 18 TWP. 30 RGE. 13 (14)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. WB 4

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Topsoil, Clay, Shale, Lime	0	165		
Lime, W/sh strks, Sandy SH	165	416		
Lime, Shale, Lime Snd SH	416	604		
Lime, Sndy SH, Shale	604	645		
Sand L-Oil Show	645	662		
Lime, Shale, Sndy W/SH STRKS	662	679		
Lime, Shale, Lime	679	884		
Shale, Lime	884	987		
Limey Sh, Lime, Sndy Sh	987	1203		
Oswego Lime	1203	1227		
Shale, Lime, Shale	1227	1244		
Sandy Shale	1244	1400		
Cattleman Oil Sand	1406	1416		
Shale	1416	1450		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	6 5/8"	17#	40	Portland	10	
Production	6 1/4"	4 1/2"	9#	1440	50-50 POZ Class A	110	1/4# P/sk flo-sea 2% cacl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Casing cement	Shots per ft.	Size & type	Depth interval
			3	3 1/8 Jet	1406-1414

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
20 bbls ice oil w/nitrogen 80gr sand	1406-1414

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
01-09-84	Pumping	31.5°
Estimated Production - I.P.	Gas	Water %
11		
Perforations		