

18-30-13E and

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

State Geological Survey  
WICHITA BRANCH

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5322 EXPIRATION DATE 7-1-84

OPERATOR Ronald R. Durbin API NO. 15-049-21,693

ADDRESS P. O. Boxx 57 Moline, Ks 67353 COUNTY Elk

FIELD Busby

\*\* CONTACT PERSON Ronald R. Durbin PROD. FORMATION Cattleman sd  
PHONE 316 647 3276

PURCHASER Square Deal Oil Co., Inc. LEASE H. Cannon

ADDRESS P. O. Boxx 883 WELL NO. 2

Chanute, Ks 66720 WELL LOCATION SE SE NW

DRILLING Horton Drilling Corp 2310 Ft. from N Line and

CONTRACTOR R.R. #1 2310 Ft. from W Line of (E)

ADDRESS Independence, Ks 67301 the NW (Qtr.) SEC 18 TWP 30 RGE 13 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

		18	

(Office Use Only)

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 1642 PBD

SPUD DATE 8-3-83 DATE COMPLETED 8-7-83

ELEV: GR 971 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Unissued.

Amount of surface pipe set and cemented 40' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald R. Durbin, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Ronald R. Durbin LEASE H. Cannon

SEC.18 TWP. 30 RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
X Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				Layton <del>XXXX</del>	652
Top soil		0	3		
Clay		3	21	Lansing lime	687
sand		21	64	Altamont lime	1034
shale		64	123	Pawnee lime	1154
sand		123	135	Fort Scott	1212
shale and lime		135	428	Cattleman sd	1399
sand		428	456	Burgess	1575
shale and lime		456	928	Miss lime	1628
sand		928	942		
lime and shale		942	1399		
sand		1399	1408		
sandy shale		1408	1578		
sand		1578	1598		
sandy shale		1598	1629		
Miss lime		1629	1642 TD		
Perf Burgess 1583 to 94 no recovery.					
Perf Cattleman 1402 to 10 <del>mm</del> show of oil.					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 MCA no recovery		1582 to 94
500 MCA then frac with 380 bbls wtr and 15000# sand		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-15-83	Pumping	31.2
Estimated Production -I.P.	Oil EST 5 BO bbls. Gas none MCF Water % 20 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations
none		1402 to 10

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-7/8"	7"	17	40'	Portland	8	3% calcium
Production	6-1/2"	4-1/2"	9.5	1642	Portland	165	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			one	3 1/2 DML jets	1582 - 94
Size	Setting depth	Packers set at			