

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
JUL 26 2002

KCC WICHITA
COPY

Operator: License # 9313
Name: James D. Lorenz
Address: 543A 22000 Rd.
City/State/Zip: Cherryvale, KS 67335-8515
Purchaser: none
Operator Contact Person: James D. Lorenz
Phone: (620) 328-4433
Contractor: Name: L & S Well Service
License: 32450
Wellsite Geologist: none

API No. 15 - 205-25525-0000
County: Wilson
NW-SE NW NE Sec. 1 Twp. 30 S. R. 15 East West
4455' feet from (S) N (circle one) Line of Section
1850' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Gentry Well #: 13
Field Name: Neodesha

Producing Formation: Cattleman
Elevation: Ground: 880' Kelly Bushing: 885'
Total Depth: 1249.3 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1249.3
feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan Me 11 84 11.30.02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____
3-1-02 3-5-02 3-22-02
Spud Date or Date Reached TD Completion Date or Recompletion Date
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James D. Lorenz
Title: agent Date: _____
Subscribed and sworn to before me this 12th day of July
2002
Notary Public: Elaine Douglas
Date Commission Expires: 5-17-04

Labette County
ELAINE DOUGLAS
Notary Public
State of Kansas
My Appl. Expires 5-17-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: James D. Lorenz Lease Name: Gentry Well #: 13

Sec. 1 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

**See attached*

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 1/4"	7"	20'	20-0'	Portland	5	none
longstring	6 1/4"	2 1/2"	1249.3'	1249.3-0'	Portland	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2-1/8 DML (1040-1050)	1 Run/11 shots	1040-1050
1	Acid Spot	100 gal HCL	
	100# gel frac	Sand Frac 5 sx 20-40 45 sx 12-20	

TUBING RECORD Size 1" Set At weighted anchor Packer At weighted anchor Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 6-27-02 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 4 Bbls. Gas N/A Mcf Water 1 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas N/A METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

(If vented, Sumit ACO-18.)

L S Well Service
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

L S WELL SERVICE

ORIGINAL GENTRY #13
S1, T30, R15E
WILSON CO.

**3-1-02 Drilled 11 1/4" hole and
Set 20' of 7" Surface pipe
Set with 5 sacks of Portland Cement**

3-4-02 Drilled 6" hole to TD

3-5-02 Finished drilling

0-10'	LIME
10-20'	SHALE
20-80	SAND
80-206	SHALE
206-220	LIME
220-230	SHALE
230-298	SAND
298-318	SHALE
318-324	LIME
324-331	SHALE
331-336	LIME
336-348	SHALE
348-360	LIME
360-378	SHALE
378-448	LIME
448-456	SHALE
456-462	LIME
462-470	SHALE
470-495	LIME
495-540	SHALE
540-550	LIME
550-556	SHALE
556-568	LIME
568-572	SHALE
572-576	LIME
576-593	SHALE
593-652	LIME
652-690	SHALE
690-724	SAND
724-758	SHALE
758-784	LIME
784-820	SHALE
820-848	LIME
848-854	SHALE
854-868	LIME
868-872	SHALE
872-879	LIME
879-948	SHALE
948-960	SAND
960-1038	SHALE
1038-1054	SAND/OIL
1054-1066	SHALE

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620-328-4433

DRILLER LOG

L S WELL SERVICE

ORIGINAL

GENTRY #13
S1, T30, R15E
WILSON CO.

1066-1080	SAND
1080-1104	SHALE
1104-1110	SAND
1110-1236	SHALE
1236-1249.3	LIME

TD 1249.3'