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Dart Cherokee Basin Operating Co LLC #33074  
Kebert Trust A1-2 API #15-205-25721-00-00  
SW NW NW Sec 2 T30S-R15E  
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1181'-1182.5'	300 gal 10% HCl, 2335# sd, 260 BBL fl	
4	1059.5'-1060.5'	300 gal 10% HCl, 1590# sd, 215 BBL fl	
4	988'-990'	300 gal 10% HCl, 1670# sd, 225 BBL fl	
4	929.5'-930.5'	300 gal 10% HCl, 3110# sd, 295 BBL fl	
4	875.5'-878'	300 gal 10% HCl, 5110# sd, 395 BBL fl	
4	766.5'-767.5'	300 gal 10% HCl, 1680# sd, 225 BBL fl	

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 3	<b>S. 2</b>	<b>T. 30</b>	<b>R. 15</b>
<b>API No. 15- 205-25721-00-00</b>	<b>County: WL</b>		
<b>Elev. 942'</b>	<b>Location: SW NW NW</b>		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC			
<b>Address:</b> 3541 CR 5400 Independence, KS 67301			
<b>Well No:</b> A1-2	<b>Lease Name:</b> Kebert Trust		
<b>Footage Location:</b>	4450 ft. from the	South	Line
	4700 ft. from the	East	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 2/23/2004	<b>Geologist:</b>		
<b>Date Completed:</b> 2/25/2004	<b>Total Depth:</b> 1322'		

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	23#		
Setting Depth:	24'	McPherson	
Type Cement:	Portland		
Sacks:	5	McPherson	

**Gas Tests:**

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**Comments:**

start injecting water @ 450'

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
lime	0	12	Summit	850	862				
shale	12	25	2nd Oswego	862	879				
lime	25	84	Mulky	879	882				
shale	84	239	3rd Oswego	882	890				
sand	239	301 wet-	sand shale	890	929				
sand shale	301	327 no sho	coal	929	930				
shale	327	350	sand shale	930	966				
lime	350	447	coal	966	968				
shale	447	461	sand shale	968	978				
shale	461	477	coal	978	979				
lime	477	489	sand shale	979	1026				
shale	489	547	coal	1026	1028				
lime	547	560	sand shale	1028	1058				
shale	560	593	coal	1058	1060				
lime	593	608	sand shale	1060	1142				
sandy shale	608	625	coal	1142	1143				
lime	625	644	shale	1143	1225				
shale	644	715	Mississippi	1225	1322				
sand shale	715	767							
coal	767	770							
sandy shale	770	790							
pink lime	790	810							
sandy shale	810	823							
Oswego	823	850							