

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32109
Name: Dakota Production Co., Inc.
Address: Rt. 2 Box 255
City/State/Zip: Neodesha, Kansas
Purchaser: ONEOK
Operator Contact Person: Doug Shay
Phone: (972) 567-0569
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Doug Shay

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/27/02 3/5/02 6/30/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 205-25527-0000
County: Wilson
W/2SE. SE SE Sec. 14 Twp. 30 S. R. 16 East West
660 feet from N (circle one) Line of Section
990 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Stecker Well #: 2
Field Name: Neodesha

Producing Formation: Summitt/Mulkey

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 863 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 824

feet depth to 0 w/ 98 sx cmt.

Drilling Fluid Management Plan See 11 Oct 2-10-03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

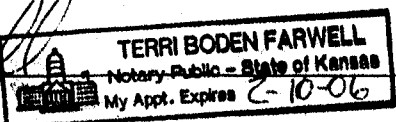
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 1-16-03

Subscribed and sworn to before me this 16th day of January.

2003
Notary Public: Terri Boden Farwell
Date Commission Expires: Feb 10, 06



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

Operator Name: Dakota Production Co. Inc. Lease Name: Stecker Well #: 2
Sec. 14 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11'	8 5/8	20	20'	Portland	4	
Production	6 3/4	4 1/2		824'	Class A	98	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	615' to 625'	25 Ball Sealers	
4	634' to 641'	25sx 20/40 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. July 2002	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
0	20 12

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Rig: 2
 API No. 15- 205-25527
 Operator: Dakota Prod. Co.
 Address: RT 2, Box 355
Neodesha, Ks 66757
 Well No: 2 Lease Name: stecker
 Footage Location: 660 ft. from the (N) (S) Line
990 ft. from the (E) (W) Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 2/27/02 Geologist: ME
 Date Completed: 3/5/02 Total Depth: 863'

S. 14 T. 30 R. 16E
 Loc: W/2 SE SE
 County: WK

Gas Tests:
603' 5" on 1/8" 6.39 MCF
623' 6" on 1/8" 7.06 MCF
643' 5" on 1/8" 6.39 MCF
783' 8" on 1/8" 8.30 MCF

Casing Record		
	Surface	Production
Size Hole:	11"	6 7/8"
Size Casing:	8 5/8"	
Weight:	20#	
Setting Depth:	20'	14 1/2'
Type Cement:	Port	
Sacks:	4	14 1/2'

Rig Time:	Work Performed:
* 771-782	descent oil odor in samples

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	8	sandy sh (old)	771	782 *			
sandy sh	8	17	shale	782	863 TD			
shale	17	39						
lime	39	45						
shale	45	89						
limo	89	135						
sandy sh	135	158						
shale	158	177						
coal	177	178						
shale	178	195						
lime	195	297						
shale/sand	297	512						
pink lime	512	539						
blk shale	539	543						
shale	543	551						
sand	551	572						
shale	572	589						
lat osw	589	613						
summit	613	623						
lime	623	634						
mulkey	634	638						
lime	638	649						
shale	649	771						