

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6373Name: Gene M. BaileyAddress Box 446City/State/Zip Neodesha, Ks. 66757Purchaser: Crude MarketingOperator Contact Person: LaDonna BaileyPhone (620) 325-2635Contractor: Name: L & S Well ServiceLicense: 32450Wellsite Geologist: Colt Natural Gas LLCDesignate type of completion Ks. St. Geo. Survey☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

11-25-02 11-26-02 11-39-02Spud Date 11-25-02 Date Reached TD 11-26-02 Completion Date 11-39-02

RECEIVED

MAR 17 2003

KCC WICHITA

API No. 15- 205-25574-00-00County WilsonNE-NE-SW- Sec. 19 Twp. 30 Rge. 16 ☒ E ☐ W2440 feet from S/W (circle one) Line of Section2350 feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Kimball Well # 12-KField Name NeodeshaProducing Formation Bartlesville (Cherokee)Elevation: Ground 800 KB _____Total Depth 1089 PBTD _____Amount of Surface Pipe Set and Cemented at 45 feetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ feet

If Alternate II completion, cement circulated from 0feet depth to 45 w/ 30 ex cmt.Drilling Fluid Management Plan AK 11 6/23-18-03
(Data must be collected from the Reserve Pit)Chloride content N/A ppm fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patricia B. Bailey Date 3-14-03Subscribed and sworn to before me this 14 day of March, 2003.Notary Public Patricia B. BaileyDate Commission Expires 02/09/2007

K.C.C. OFFICE USE ONLY
 F NO Letter of Confidentiality Attached
 C YES Wireline Log Received
 C NO Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
 (Specify)

Operator Name Gene Bailey Lease Name Kimball Well # 12K
County _____
Sec. 19 Twp. 30 Rge. 16 ☒ East ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name Top Datum

Bartlesville (Cherokee) 840 868

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4	7"	20	45	Portland	30	
Production	6 1/4	2 7/8	10	1078	OWC	180	flo flowseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing			N/A	
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	843-856	50 gal NCL	856

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1	851		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
X	1		10		36

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

843 - 856