

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RECEIVED

MAR 17 2003

KCC WICHITA

API NO. 15- 205-25575-00-00

County Wilson

SE - SE - SW - NE Sec. 18 Twp. 30 Rge. 16 E W

2475 Feet from S/W (circle one) Line of Section

1400 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)

Lease Name Fee 1 Well # Hill # 11

Field Name Neodesha

Producing Formation Bartlesville

Elevation: Ground 800 KB         

Total Depth 973 PBDT         

Amount of Surface Pipe Set and Cemented at 20.6 Feet

Multiple Stage Cementing Collar Used?          Yes x No

If yes, show depth set          Feet

If Alternate II completion, cement circulated from 0

feet depth to 970 w/ 160 sx cmt.

Drilling Fluid Management Plan AK 11 02.3.10.03  
(Data must be collected from the Reserve Pit)

Chloride content          ppm Fluid volume          bbls

Dewatering method used         

Location of fluid disposal if hauled offsite:         

Operator Name         

Lease Name          License No.         

         Quarter Sec.          Twp.          S Rng.          E/W

County          Docket No.         

Operator: License # 6374

Name: Bailey Oil Co Inc

Address Box 446

City/State/Zip Neodesha, Ks. 66757

Purchaser: Crude Marketing

Operator Contact Person: LaDonna Bailey

Phone (620) 325 2635

Contractor: Name: LWS Well Service

License: 32450

Wellsite Geologist: Colt Natural Gas LLC.

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: NA

Well Name:         

Comp. Date          Old Total Depth         

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No.         

Dual Completion  Docket No.         

Other (SWD or Inj?)  Docket No.         

10-29-02 10-31-02 02-5-03

Spud Date          Date Reached TD          Completion Date         

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 3-14-03

Subscribed and sworn to before me this 14 day of March, 2003.

Notary Public Patricia B Bailey

Date Commission Expires 02/09/2007

K.C.C. OFFICE USE ONLY

F  Wireline Log Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify)

Operator Name Bailey Oil Co. Inc. Lease Name EEI I Well # Hill #11  
 East County Wilson  
 Sec. 18 Twp. 30 Rge. 16  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 Bartlesville (Cheokee) 877 896

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 1/4	7"	20	20.6	Portland	7	
Production	6 1/4	2 7/8	10	970	OWL	160	flo sea

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	878-893	50 gal ncl	894

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1	872		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
2-5-03				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1/4		3/4	36

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

878-893