

7-30-16E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACB-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6374Name: Bailey Oil Co. Inc.Address Box 446City/State/Zip Neodesha, Ks. 66757Purchaser: Crude MarketingOperator Contact Person: Gene M. BaileyPhone (316) 325-2635Contractor: Name: McPhersonLicense: 5675Wellsite Geologist: N/A

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SUD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/AWell Name: N/AComp. Date JAN 2 1996 Old Total Depth 1760☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SUD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. ☐ Dual Completion ☐ Docket No. ☐ Other (SUD or Inj?) ☐ Docket No. Spud Date Date Reached TD: Completion Date: API NO. 15- 205-25065County Wilson-NE - SW- SE Sec. 7 Twp. 30 Rng. 16 ☒880 Feet from S/N (circle one) Line of Section1760 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name F.P. Graham Well # 32Field Name NeodeshaProducing Formation BartlesvilleElevation: Ground 800 KB Total Depth 940 PBTD Amount of Surface Pipe Set and Cemented at 61' FeetMultiple Stage Cementing Collar Used? Yes ☒ No ☐If yes, show depth set FeetIf Alternate II completion, cement circulated from 0feet depth to 940 w/ 131 sx cm.Brilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bbls.Dewatering method used Location of fluid disposal if hauled offsite: Operator Name N/ALease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
rby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title President Date 1-19-96scribed and sworn to before me this 19th day of JANUARY 1996Notary Public [Signature] Notary Public

State of Kansas

My Appt. Expires 6-7-96Date Commission Expires 6-7-96

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality AttachedC ☐ Wireline Log ReceivedC ☐ Geologist Report Received☒ KCC
☒ KGSDistribution
☐ SUD/Rep
☐ Plug

NSPA

Other
(Specify) FS