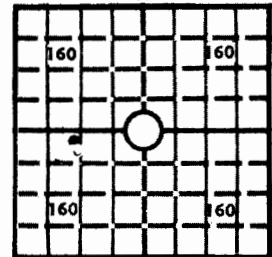


WICHITA BRANCH

15-20535 20535

KANSAS DRILLERS LOG

API No. 15 — 205 — 20,535
County NumberS. 18 T. 30 R. 16 E W
Loc. 200' FNL & 1250' FWL SW
County Wilson640 Acres
N

Locate well correctly

Elev.: Gr. 825'
DF 827' KB 829'

Operator

Rmex, Inc.

Address

913 Elm Neodesha, Kansas 66757

Well No.

#3

Lease Name

Ternes

Footage Location

FNL and 1250' FWL SW 1/4

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

L-K Drilling Co

Geologist

Spud Date

12/13/78

Total Depth

957'

P.B.T.D.

955'

Date Completed

9/2/79

Oil Purchaser

Square Deal Oil Co

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-3/4"	6 1/4"	16#	150'	Portland	10Sx	None
Casing	4-3/4"	2-3/8"	4.7#	955'	Portland	110Sx	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	None	NC ne	3	1-11/16"	913'-918'
TUBING RECORD				Glass jet	
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fractured with 50 bbls crude and 2000#	
20-40 mesh sand	913' - 918'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
9/4/79		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	1 1/2 bbls.	Trace MCF	None bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Vented			913' - 918'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rmex, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 3	Lease Name Ternes		Oil
S18 T30 R16 E XXX			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Soil & Clay	0	19	
Gravel	19	30	
Shale	30	53	
Lime	53	61	
Shale	61	172	
Lime	172	192	
Shale	192	204	
Lime	204	264	
Shale	264	328	
Lime	328	348	
Shale	348	391	
Lime	391	403	
Shale	403	449	
Lime	449	478	
Shale	478	490	
Lime	490	499	
Shale	499	629	
Lime	629	654	
Shale	654	668	
Sand	668	681	
Shale	681	699	
Lime	699	722	Ft Scott
Shale	722	732	
Lime	732	741	
Shale	741	748	
Lime	748	752	
Shale	752	811	
Lime	811	813	Verdigris
Shale	813	914	
Sand (Oil)	914	920	
Shale	920	957	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<i>Edward C. Matuk</i> _____ Edward C. Matuk Signature _____ Field Foreman Title _____ Date		
11/28/79			