

FORM MUST BE TYPED

SIDE ONE

15-205-25208
205-252-680000

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 6374Name: BOCIAddress Box 446Neodesha, Ks. 66757

City/State/Zip _____

Purchaser: Crude MarketingOperator Contact Person: Gene BaileyPhone (316) 325 2635Contractor: Name: McPherson DrillingLicense: 5675Wellsite Geologist: none

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SLD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SLD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SLD or Inj?) ☐ Docket No. _____12/26/99 10/28/99 11/9/99
Spud Date Date Reached TD Completion DateAPI NO. 45-County WilsonSESW NE - Sec. 21 Twp. 30 Rge. 16 ☒ E ☐ W2100 Feet from S/N (circle one) Line of Section1500 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))Lease Name Renn Well # 5Field Name Neodesha, Ks.Producing Formation Bartlesville (Cherokee)Elevation: Ground 800 KB _____Total Depth 855 PBTD _____Amount of Surface Pipe Set and Cemented at 37.5 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0feet depth to 855 w/ 75 sx cmt.Drilling Fluid Management Plan A14.2 5-18-00 U.C.
(Data must be collected from the Reserve Pft)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elizabeth A. BilyeuTitle President Date 2-1-00Subscribed and sworn to before me this 1st day of February49 2000Notary Public Elizabeth A. Bilyeu

Date Commission Expires _____

ELIZABETH A. BILYEU
My Appt. Exp. 7-14-03K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report ReceivedDistribution
☐ KCC ☐ SLD/Rep ☒ NGPA
☐ KGS ☐ Plug ☒ Other (Specify)
TDC

Form ACO-1 (7-91)

Operator Name

Bailey Oil Co. Inc.

SIDE TWO

Lease Name

Renn

Well #

5

Sec. 21

Twp. 30

Rge. 16



East



West

County

Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Electric Log Run

(Submit Copy.)

☒ Yes ☐ No

List All E.Logs Run:

Gamma Ray-Nuetron

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

Bartlesville

804

824

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	7	20	37.5	Portland	12	
Production	5 1/4	2 7/8	10	850	owc	75	Gel-Flow Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2 1/8" Alum.	1 bbl. 15% Hcl	807
	6-shots 807-812	60 sks 20/40 sand	to
	6-shots 816-822	20 sks 12/20 sand	822

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SMD or Inj.	11-13-99	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio	Gravity 36

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

N/A

McPherson Drilling
Drillers Log

ORIGINAL

API NO. 205-25268

S. T. R.

OPERATOR: Gene Bailey

LOCATION:

COUNTY: Wilson

ADDRESS: Neodesha, KS 66757

WELL NO. 5 LEASE NAME: Renn

FOOTAGE LOCATION: FROM THE
FROM THE

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING

SPUD DATE: 10/26/99

COMPLETED DATE: 10/28/99

TOTAL DEPTH: 855'

GEOLOGIST: Gene & Bud

CASING RECORD

	SURFACE	PRODUCTION
SIZE HOLE:	9 7/8"	5 1/4"
SIZE CASING:	7"	2 7/8"
WEIGHT:	20#	
SETTING DEPTH:	37.5'	850'
TYPE CEMENT:	Portland	
SACKS:	12	

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Soil	0	2	Shale	823	855			
Clay	2	9						
Gravel	9	23						
Shale	23	27						
Coal	27	29						
Lime	29	35						
Shale	35	121						
Lime	121	153						
Shale/sand	153	212						
Lime	212	218						
Shale	218	267						
Lime/sand	267	297						
Shale/sand	297	541						
Lime (pink)	541	567						
Shale	567	616						
1st Oswego	616	645						
Shale summt	645	653						
2nd Oswego	653	665						
Shale mulkey	665	675						
3rd Oswego	675	679						
Shale/sand	679	708						
Coal	708	711						
Shale/sand	711	805						
Oil sand	805	823						

RECEIVED
STATE CORPORATION COMMISSION

FEB - 2 2000

CONSERVATION DIVISION
Wichita, Kansas

COMMENTS:

Core 807-827