

TYPE

AFFIDAVIT OF COMPLETION FORM

ACQ-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7372

EXPIRATION DATE _____

OPERATOR _____

API NO. 15-205-23252

ADDRESS _____

COUNTY Wilson

FIELD _____

** CONTACT PERSON W. Scott Parish

PROD. FORMATION _____

PHONE _____

PURCHASER _____

LEASE Foust

ADDRESS _____

WELL NO. 1

WELL LOCATION _____

DRILLING _____

Ft. from _____ Line and

CONTRACTOR _____

Ft. from _____ Line of (E)

ADDRESS _____

Box 7; N. Hwy 169

the (Qtr.) SEC TWP RGE (W)

Cherryvale, Kans. 67335

PLUGGING _____

WELL PLAT

(Office Use Only)

CONTRACTOR _____

ADDRESS _____

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH _____

PBTD _____

SPUD DATE 12-29-82 DATE COMPLETED _____

ELEV: GR _____

DF _____

KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLETED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____,

19____.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Paroco, Inc.LEASE FoustSEC. 30 TWP. 30S RGE. 16E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof, cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Top Soil	0	1		
Yellow Clay	1	5		
Limestone	5	14		
Gray Shale	14	18		
Siltstone	18	50		
Streak of Coal	50			
Light Gray Shale	50	57		
Gray Shale	57	87		
Limestone	87	124		
Gray Shale	124	143		
Limestone	143	192		
Blk Shale	192	194		
Gray Shale	194	215		
Siltstone	215	240		
Streak of Coal	240			
Gray Shale	240	260		
Limestone	260	286		
Gray Shale	286	329		
Limestone	329	340		
Dk Gray Shale	340	361		
Limestone	361	362		
Dk Gray Shale	362	375		
Gray Shale	375	386		
Limestone	386	400		
Siltstone	400	420		
Dk Gray Shale	420	422		
Calcareous Gray Shale & Limestone	422	426		
Limestone	426	440		
Sandstone	440	444		
Siltstone	444	451		
Silty Gray Shale	451	488		
Siltstone	488	524		
Silty Gray Shale	524	550		
Gray Shale	550	565		
Streak of Coal	565			
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6-5/8"	14#	20'	Portland	5	10# Cal. Ch.
Production	6 1/2"	2-7/8"		1017'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

OPERATOR Paraco, Inc.LEASE NAME FoustSEC. 30 TWP. 30S RGE. 16E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone	565	585	20 foot	
XXXXXXXXXX Blk Shale	585	587		
Limestone	587	590		
Dk Gray Shale	590	595		
Gray Shale	595	624		
Silty Gray Shale	624	630		
Siltstone	630	645		
Dk Gray Shale	645	649		
Limestone	649	673		
Dk Gray Shale	673	684		
Limestone	684	692		
Dk Gray Shale	692	700		
Limestone	700	704		
Gray Shale	704	735		
Streak of Coal	735			
Gray Shale	735	750		
Limestone	750	754		
Gray Shale	754	759		
Streak of Coal	759			
Silty Gray Shale	759	820		
Sandstone & Shale	820	823	Show of oil Core 822-829	
Silty Gray Shale	823	832		
Dk Gray Shale	832	840		
Siltstone	840	851		
Sandstone & Shale	851	866		
Gray Shale	866	955		
Sandstone	955	960	Gas Show of oil 968-973 Show of oil 977-982	
Sandstone	960	983		
Streak of Coal	983			
Sandstone	983	987		
Shaly Siltstone	987	993		
Sandstone	993	1007		
Silty Gray Shale	1007	1012		
Sandstone	1012	1025		
Bottom of hole	1025			