

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31796Name: Quest Energy Service, Inc.Address P O Box 100City/State/Zip Benedict KS 66714Purchaser: Quest Energy Service, Inc.Operator Contact Person: Dick CornellPhone (620) 698-2250Contractor: Name: MOKATLicense: 5831Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTB☐ Coning/Led ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____01-06-01 01-08-01 01-09-01

Spud Date Date Reached TD Completion Date

API NO. 15- 133-25636-0000County Neosho-SW- SE NW/4 Sec. 12 Twp. 30 Rge. 17 ☒ E ☐ W3019 Feet from S (circle one) Line of Section3640 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Goins Well # 3Field Name South ThayerProducing Formation Summit/MulkyElevation: Ground 1040 KB _____Total Depth 837' PBTD 805'Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 803feet depth to surface w/ 155 sx cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume _____ bblsDewatering method used Air drilled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dick CornellTitle Compliance Officer Date 4/30/01Subscribed and sworn to before me this 30th day of April, 2001.Notary Public Pamela G. GravesDate Commission Expires 6/4/2001 Pamela G. Graves

K.C.C. OFFICE USE ONLY 5-21-01 DPW
F DENY Letter of Confidentiality Attached
C X Wireline Log Received
C _____ Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

SIDE TWO

Operator Name Quest Energy Service, Inc.

Lease Name Goins

Well # 3

Sec. 12 Twp. 30S Rge. 17

☒ East

County Neosho

☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: GR-N

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Altamont Lime	472'	+568
Pawnee Lime	610'	+430
Oswego Lime	690'	+350
Summit Shale/Coal	712'	+328
Mulky Shale/Coal	730'	+310
Bevier Coal	781'	+259

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24.75	21'	"A"	6	None
Production	6 3/4"	4 1/2"	9.5	803'	"A"	155	40/60 POZ
							80 lbs Salt
							50 lbs Gilsomite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Three	712 - 719 3 1/8" DML-HSC 22 shots	Fractured w/100 sx 20/40 mesh	
Three	730 - 737 3 1/8" DML-HSC 22 shots	sand and 40 sx 12/20 mesh sand,	
		400 bbl 10 lb gelled KCL water	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	745'			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
04-26-01					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	40	50		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____