



Operator Name: Southwind Exploration, LLC Lease Name: Cox Well #: 1  
 Sec. 15 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  see attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32	21	Portland	4	
Production	6 3/4"	4 1/2"		765	Portland	107	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Well has not been perforated and complete because of lack of pipeline connection to sell gas. Completion report will be ammended upon final completion.		

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <i>Temporarily Abandoned</i>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-10.)  Other (Specify) \_\_\_\_\_

Rlg:	3		
API No.	15- 205-25385		
Operator:	Southwind		
Address:	P.O. Box 34 Piqua, Ks 66761		
Well No:	1	Lease Name:	Cox
Footage Location:		350 ft. from the	South Line
		970 ft. from the	East Line
Drilling Contractor:	KMAC DRILLING LLC		
Spud date:	6/25/01	Geologist:	Red
Date Completed:	6/26/01	Total Depth:	784'

S. 15	T. 30	R. 17e
Loc:	SW SE SE	
County:	Wilson	

<b>Gas Tests:</b>	
584	13 oz on 1/4 6.10
664	6 oz on 1/2 15.1
689	20 oz on 3/4 63.0
704	18 oz on 1 110,000

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	32#	
Setting Depth:	21	
Type Cement:	Portland	
Sacks:	4	McPherson

Rig Time:	Work Performed:

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	2	shale	599	601			
sand	2	15	lime	601	604			
shale	15	78	blk shale	604	612			
lime	78	80	coal	612	613			
sand	80	85	shale	613	653			
shale	85	130	lime	653	654			
lime	130	190	shale	654	656			
shale	190	204	lime	656	679			
sand	204	214	blk shale	679	686			
s shale	214	242	coal	686	687			
lime	242	271	shale	687	688			
shale	271	280	lime	688	699			
lime	280	347	blk shale	699	703			
shale	347	404	coal	703	704			
lime	404	424	lime	704	714			
shale	424	432	shale	714	741			
lime	432	442	coal	741	742			
shale	442	534	shale	742	784 TD			
sand	534	574						
shale	574	575						
coal	575	576						
shale	576	577						
lime	577	599						