

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32187Name: Southwind Exploration LLCAddress P.O. Box 345th & JunctionCity/State/Zip Piqua, KS 66761Purchaser: Quest Energy ServicesOperator Contact Person: E.L. BallardPhone (316) 468-2885Contractor: Name: McPherson DrillingsLicense: 5675Well Geologist: Randy Donovan

Designate Type of Completion

 New Well Re-Entry Workover

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> SLOW	<input type="checkbox"/> Temp. Abd.
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGN	
<input type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, WSW, Expl., Cathodic, etc)		

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

<input type="checkbox"/> Deepening	<input type="checkbox"/> Re-perf.	<input type="checkbox"/> Conv. to Inj/SWD
<input type="checkbox"/> Plug Back		<input type="checkbox"/> PSTD
<input type="checkbox"/> Casingled	<input type="checkbox"/> Docket No. _____	
<input type="checkbox"/> Dual Completion	<input type="checkbox"/> Docket No. _____	
<input type="checkbox"/> Other (SWD or Inj?)	<input type="checkbox"/> Docket No. _____	

7/1 70 7/14/00 7/18/00 Completion Date

Spud Date Date Reached TD

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

E.L. Ballard

Signature _____

Title Agent Date 10/30/00Subscribed and sworn to before me this 30 day of October, 19 2000Notary Public Leanne Rose Commission Expires 6/2/2001API NO. 15- 133256040000County NeoshoSE - SE Sec. 14 Twp. 30 Rge. 17 X E660 Feet from S/N (circle one) Line of Section660 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Marvin Leck Well # #2Field Name South Thayer GasProducing Formation MulkyElevation: Ground 0 KB 0Total Depth 790' PSTD 0Amount of Surface Pipe Set and Cemented at 20' FeetMultiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 784'feet depth to surface w/ 121sks cu. cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY
 F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NCPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

SIDE TWO

Operator Name Southwind Exploration, LLCLease Name Marvin Leck Well # 2 EastCounty NeoshoSec. 14 Twp. 30 Rge. 17 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

 Yes No

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

See attached logs

List All E.Logs Run:

Drillers

Gamma Ray Neutron

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	20'	portland	4	
Production	6 3/4"	4 1/2"	5.9#	784'	portland	121	2% gel
					50/50 poz mix		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	696-703	5000# 20 x 40 sand	
4	714-720	3000# 20 x 40 sand	
		2000# 20 x 40 sand	696-720'

TUBING RECORD	SIZE	SET AT	PACKER AT	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

DATE OF FIRST, RESUMED PRODUCTION, SWD OR INJ.		Producing Method	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
October 1, 2000						

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity
	x	0	x	50	x	40		

Disposition of Gas:	METHOD OF COMPLETION	Production Interval

<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Casingaled	
	<input type="checkbox"/> Other (Specify)	