

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32109  
Name: Dakota Production Co.  
Address: 3708 Red Oak  
City/State/Zip: Corinth, Texas 76208  
Purchaser: ONEOK  
Operator Contact Person: Doug Shay  
Phone: (972) 567-0569  
Contractor: Name: McPherson Drilling  
Use: 5675  
Wellsite Geologist: Doug Shay

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
☐ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
☐ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/13/00 10/17/00 10/26/00  
d Date or Date Reached TD Completion Date of  
Recompletion Date Recompletion Date

API No. 15 - 205-25328-0000  
County: Wilson  
NE NE NE Sec. 32 Twp. 30 S. R17 ☒ East ☐ West  
4950 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Marler Well #: 10 32

Field Name: Neodesha

Producing Formation: SUMMIT & MULKY COALS

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 1180' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 20 w/ 4 sx cmt.

Drilling Fluid Management Plan ALT 2 gk 6/7/01  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Pres Date: 01/25/01

Subscribed and sworn to before me this 25th day of January

Notary Public: [Signature]

Date Commission Expires: 2-10-02

KCC Office Use ONLY

☐ Letter of Confidentiality Attached  
☐ If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

TERRI BODEN FARWELL  
Notary Public - State of Kansas  
Exp. 2-10-02

IOG

Operator Name: Dakota Production Co. Lease Name: Marler Well #: 10-32  
 Sec. 32 Twp. 30 S. R. 17 ☒ East ☐ West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8 5/8	32#	20'	Portland	4	
Production	6 3/4	4 1/2"		1140'	OWC	170	Gel

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	715' to 723'		
4	737' to 743'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval

715' - 723'  
737' - 743'

API NO. 15- 205-25328

## McPherson Drilling - Drillers Log

S. 32 T. 30 R. 17e

LOCATION:

COUNTY: Wilson

COPY

OPERATOR: Dakota Production Co.

ADDRESS: 3708 Red Oak, Cornith, TX 76208

WELL NO. ~~15-205-25328~~ 10-32

LEASE NAME: Marler - 10-32

FOOTAGE LOCATION: 4930 ft.

FROM THE South LINE

330 ft.

FROM THE East LINE

PRINCIPLE CONTRACTOR:

MCPHERSON DRILLING

Rig #1

SPUD DATE: 10/13/00

COMPLETED DATE: 10/17/00

TOTAL DEPTH: 1180'

GEOLOGIST: Doug Shay

## CASING RECORD

SURFACE

PRODUCTION

COMMENTS:

SIZE HOLE:

11"

6 3/4"

SIZE CASING:

8 5/8"

WEIGHT:

32#

SETTING DEPTH:

20'

TYPE CEMENT:

Portland

SACKS:

4

## WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
top soil	0	3	sand/shale	663	670			
sand stone	3	17	shale	670	680			
lime	17	23	1st oswego	680	716			
shale	23	112	coal/sand/mk	716	719			
lime	112	119	2nd oswego	719	735			
shale	119	138	coal/mulky	735	741			
lime	138	146	3rd oswego	741	750			
shale	146	156	shale	750	797			
sand/lime	156	193	coal	797	798			
shale	193	244	shale	798	806			
sand/lime	244	258	sand	806	816			
shale	258	338	shale	816	853			
lime	338	367	sand	853	878			
shale	367	417	shale	878	938			
lime	417	429	coal	938	939			
shale	429	443	shale	939	1086			
lime	443	456	coal	1086	1088			
sand/shale	456	473	shale	1088	1117			
shale	473	509	coal/shale	1117	1120			
sand	509	587	shale	1120	1135			
shale	587	600	Mies lime	1135	1158			
pink lime	600	624	shale	1158	1163			
coal	624	630	lime	1163	1180 TD			
lime	630	653						

Test @	MCF
380' 1 1/8" orifice	0
600' "	8.01
640' "	10.5
660' "	10.5
720' "	12.07
745' "	34
1020' "	141
1140' "	0
1180' "	5.92