

21832 SIDE ONE

32-30-17E COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 205 - 22194
County Wilson
NW NE Sec. 32 Twp. 30 Rge. 17 East West

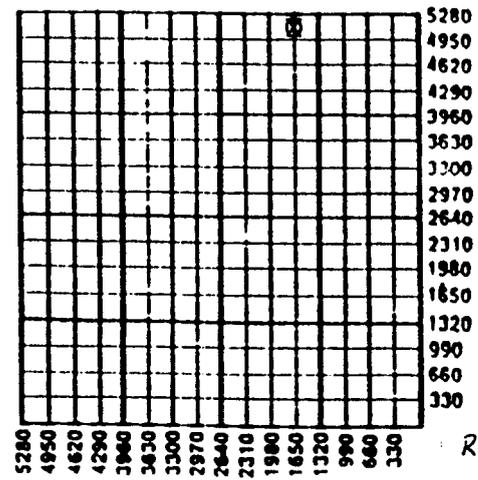
Operator: License # 04070
Name: TRIKEN Oil & Gas, Inc.
Address: 1111 W. Holly St., Ste. D
City/State/Zip: Bellingham, WA 98225

5130 Ft. North from Southeast Corner of Section
1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Purchaser: G.P.O.K
Operator Contact Person: Roger Holt
Phone: (319) 336-3316

Lease Name Marler Well # 1-32
Field Name Neodesha
Producing Formation Mulky Coal
Elevation: Ground 965 KB -

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 05/11/82
Name of Original Operator Tyler Resource Group
Original Well Name Marler # 1-32



Date of Recompletion:
01/15/91 01/22/91
Commenced Completed

Re-entry Workover
Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:
 NO Commingled Docket No. _____
 NO Dual Completion Docket No. _____
 NO Other (Disposal or Injection?) Docket No. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

REWORK JH
6-10-94

IS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. F. [Signature] Title PRESIDENT Date 12/28/92
Subscribed and sworn to before me this 30th day of December 19 92
Notary Public [Signature] Date Commission Expires 3/7/96

SIDE TWO

Operator Name TRIKEN Oil & Gas, Inc Lease Name Marler Well # 1-32

Sec. 32 Twp. 30 Rge. 17 East West

County Wilson

RECOMPLETION FORMATION DESCRIPTION

Log Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Riverton	1120'	1124'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4 shots/Ft.	1121'	1124'	9700# 10-20 Sand Cross Link Polymer Frac

PBTD 1149 T.D. Plug type _____

TUBING RECORD

Size 1" Set At 1149' Packer At 1090' Was Liner Run _____

Date of Resumed Production, Disposal or Injection _____

Estimated Production Per 24 Hours Oil _____ Bbls. Water 130 Bbls. Gas-Oil-Ra. _____

Gas 40 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)