

21857
32-30-17E
COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 04070

Name: TRIKEN Oil & Gas, Inc.

Address: 1111 W. Holly St., Ste. D

City/State/Zip: Bellingham, WA 98225

Purchaser: GPOK, Rt. 2, Cherryvale KS

Operator Contact Person: Roger Holt
Phone: (316) 336-3316

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 0804/82

Name of Original Operator Tyler Resource Group

Original Well Name Marler 3-32

Date of Recompletion:
06/26/90 10/23/90

Commenced _____ Completed _____

Re-entry Workover

Designate Type of Recompletion/Workover:

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Delayed Comp.
<input type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, Water Supply, etc.)	
Deepening <input checked="" type="checkbox"/> Re-perforation		
Plug Back <input type="checkbox"/> PBTD		
Conversion to Injection/Disposal		

Is recompleted production:

<input type="checkbox"/> Commingled	<input type="checkbox"/> Docket No. _____
<input type="checkbox"/> Dual Completion	<input type="checkbox"/> Docket No. _____
<input type="checkbox"/> Other (Disposal or Injection?)	<input type="checkbox"/> Docket No. _____

API NO. 15- 205 - 23064 - 0001

County Wilson

NE NE NW Sec. 32 Twp. 30 Rge. 17 East West

5115' Ft. North from Southeast Corner of Section

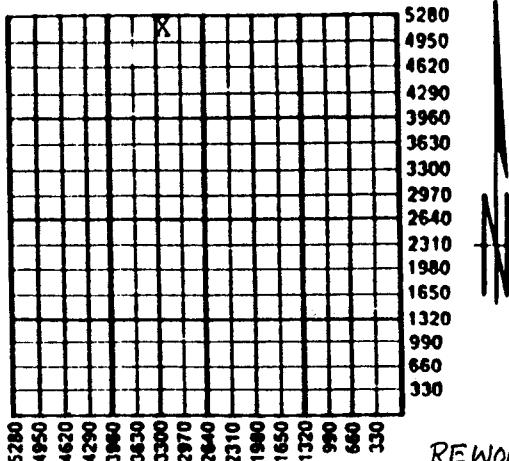
3208' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Marler Well # 3-32

Field Name Neodesha

Producing Formation Riverton Coal

Elevation: Ground 965' KB _____



REWORK 8/24
4-21-94

K.C.C. OFFICE USE ONLY		
<input type="checkbox"/> F	Letter of Confidentiality Attached	
<input type="checkbox"/> C	Wireline Log Received	
<input type="checkbox"/> C	Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other (Specify) _____

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. F. Holt Title President Date 12/28/92

Subscribed and sworn to before me this 30th day of October 1992 7:00 PM

Notary Public Debbie J. Holt Date Commission Expires 3/7/96

SIDE TWO

Operator Name TRIKEN Oil & Gas, Inc. Lease Name Marler Well # 3-32
 Sec. 32 Twp. 30 Rge. 17 East West
 County Wilson

RECOMPLETION FORMATION DESCRIPTION

Log Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
<u>Riverton Coal</u>	<u>1115'</u>	<u>1119'</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4 shots/ft	1115' - 1119'	10,000# 20-40 Sand
		Cross Link Polymer Gel Frac

PBTD 1140' Plug Type -

TUBING RECORD

Size 2 3/8" Set At 1096' Packer At 1098' Was Liner Run yes Y N

Date of Resumed Production, Disposal or Injection 11/29/90

Estimated Production Per 24 Hours Oil Bbls. Water 105 Bbls. Gas-Oil Ratio
 Gas 50 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)