

21837

32-30-17E  
COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 04070

Name: TRIKEN Oil & Gas, Inc.

Address: 1111 W. Holly St., Ste. D

City/State/Zip: Bellingham, WA 98225

Purchaser: GPOK, Rt. 2, Cherryvale KS

Operator Contact Person: Roger Holt  
Phone: (316) 336-3316

Designate Type of Original Completion  
       New Well        Re-Entry   X   Workover

Date of Original Completion 0804/82

Name of Original Operator Tyler Resource Group

Original Well Name Marler 3-32

Date of Recompletion: 06/26/90 10/23/90

Commenced                      Completed                     

Re-entry ☐ Workover ☒

Designate Type of Recompletion/Workover:  
  X   Oil        SWD        Temp. Abd.  
       Gas        Inj        Delayed Comp.  
       Dry        Other (Core, Water Supply, etc.)

       Deepening   X   Re-perforation  
       Plug Back        PBTD  
       Conversion to Injection/Disposal

Is recompleted production:

       Commingled Docket No.                       
       Dual Completion Docket No.                       
       Other (Disposal or Injection?) Docket No.                     

API NO. 15- 205 - 23064 - 0001

County Wilson

NE NE NW Sec. 32 Twp. 30 Rge. 17   X   East  
5115' Ft. North from Southeast Corner of Section

3208' Ft. West from Southeast Corner of Section

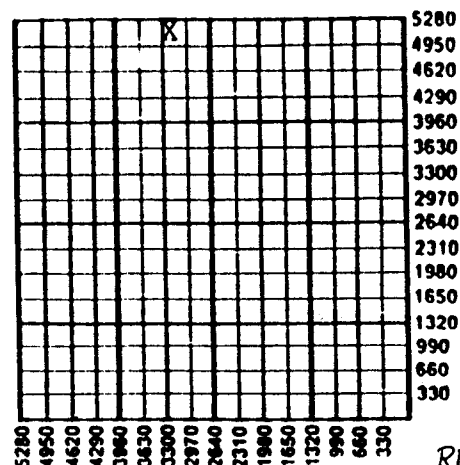
(NOTE: Locate well in section plat below.)

Lease Name Marler Well # 3-32

Field Name Neodesha

Producing Formation Riverton Coal

Elevation: Ground 965' KB                     



REWORK JH  
4-21-94

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input checked="" type="checkbox"/> AGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. E. F. [Signature] Title President Date 12/28/92

Subscribed and sworn to before me this 30th day of January 19 93

Notary Public [Signature] Date Commission Expires 3/7/96

## SIDE TWO

Operator Name TRIKEN Oil & Gas, Inc. Lease Name Marler Well # 3-32Sec. 32 Twp. 30 Rge. 17 ☒ East  
☐ WestCounty Wilson

## RECOMPLETION FORMATION DESCRIPTION

☒ Log ☐ Sample

Name	Top	Bottom
Riverton Coal	1115'	1119'

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purposes:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back 10					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4 shots/ft	1115' - 1119'		10,000# 20-40 Sand
			Cross Link Polymer Gel Frac

PBTD 1140' Plug Type -

## TUBING RECORD

Size 2 3/8" Set At 1096' Packer At 1098' Was Liner Run yes Y  NDate of Resumed Production, Disposal or Injection 11/29/90Estimated Production Per 24 Hours Oil  Bbls. Water 105 Bbls.  Gas-Oil RatioGas 50 Mcf

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)