SIDE ONE

21829

COPY 32-30-17E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 205 - 23239

County Wilson

C W1/2 W1/2 Sec. 32 Twp. 30 Rge. 17 X East ___ West

2635 Ft. North from Southeast Corner of Section

3580 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Operator: License # 04070

Name: TRIKEN Oil & Gas, Inc.

Address: 1111 W. Holly St. Ste. D

City/State/Zip: Bellingham, WA 98225

Purchaser:

Operator Contact Person: Roger Holt

Phone: (316) 336-3316

Lease Name Marler Well # 5-32

Field Name Neodesha

Producing Formation Mulky

Elevation: Ground 972' KB

Designate Type of Original Completion

___ New Well ___ Re-Entry X Workover

Date of Original Completion 11/03/82

Name of Original Operator Tyler Resource Group

Original Well Name Marler 5-32

Date of Recompletion:

09/12/90 Commenced

10/09/90 Completed

Re-entry ☐ Workover ☒

Designate Type of Recompletion/Workover:

___ Oil ___ SWD ___ Temp. Abd.

X Gas ___ Inj ___ Delayed Comp.

___ Dry ___ Other (Core, Water Supply, etc.)

___ Deepening X Re-perforation

X Plug Back 735' PBTD

___ Conversion to Injection/Disposal

Is completed production:

___ Commingled Docket No. ___

___ Dual Completion Docket No. ___

___ Other (Disposal or Injection?) Docket No. ___

5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

REWORK JH 4-21-94

K.C.C. OFFICE USE ONLY

F ✓ Letter of Confidentiality Attached

C ✓ Wireline Log Received

C ___ Drillers Timelog Received

Distribution

✓ KCC ___ SWD/Rep ✓ NGPA

✓ KGS ___ Plug ✓ Other (Specify)

IS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [signature] Title PRESIDENT Date 12/30/90

Subscribed and sworn to before me this 30th day of December 19 90.

Notary Public Donna J. Rhodes Date Commission Expires 3/1/96

FORM ACO-2
9/89

SIDE TWO

Operator Name TRIKEN Oil & Gas, Inc. Lease Name Marler Well # 5-32

Sec. 32 Twp. 30 Rge. 17 [X] East [ ] West County

RECOMPLETION FORMATION DESCRIPTION

[X] Log [ ] Sample

Name	Top	Bottom
Mulky Coal	708'	714'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
X Plug Back TD	735'-1050'		Construction	28	50% Sand - 50% Cement
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4 shots/Ft.	708' - 713'	15,000# - 20-40 Sand
		Cross Link Polymer Frac.

PBTD 735' Plug Type

TUBING RECORD

Size 2 3/8" Set At 688' Packer At 690' Was Liner Run X Y ___ N

Date of Resumed Production, Disposal or Injection 11/12/90

Estimated Production Per 24 Hours Oil ___ Bbls. Water 80 Bbls. ___ Gas-Oil-Ratio

Gas 30 Mcf

Disposition of Gas:

[ ] Vented [X] Sold [ ] Used on Lease (If vented, submit ACO-18.)