

COPY

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31796Name: Quest Energy Service, Inc.Address P O Box 100City/State/Zip Benedict, KS 66714Purchaser: Quest Energy Service, Inc.Operator Contact Person: Dick CornishPhone (620) 698-2250Contractor: Name: MOKATLicense: 5831Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to ☐ SWD☐ Plug Back ☐ PBTB☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

01-29-01 01-31-01 02-02-01

Spud Date Date Reached TD Completion Date

API NO. 15 138-25657-0000County NeoshoNE - SW - SW - NE/4 Sec. 11 Twp. 30 Rge. 27 ☒ E ☐ W3000 Feet from ☒ S/N (circle one) Line of Section2280 Feet from ☒ E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, ☒ SE NW or SW (circle one)Lease Name Goins Well # 6Field Name South ThayerProducing Formation Summit/MulkyElevation: Ground 1025 KB _____Total Depth 1189' PBTB 1180'Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1179'feet depth to surface w/ 200 sx cmt.Drilling Fluid Management Plan Aug 11 EA 7-12-01
(Data must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume _____ bblsDewatering method used Air drilled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pamela G. GravesTitle Compliance Officer Date 4/30/01Subscribed and sworn to before me this 30th day of April

2001.

Notary Public Pamela G. GravesDate Commission Expires 6/4/2001 Pamela G. Graves

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep
☐ KGS ☐ Plug

☐ NGPA
☐ Other
☐ Specific

Operator Name Quest Energy Service, Inc.

Lease Name

Goins

Well #

66Sec. 11 Twp. 30S Rge. 17☒ East☐ West

County

Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy.)

List All E.Logs Run:

GR-N

☒ Log

Formation (Top), Depth and Datums

☒ Sample

| Name | Top | Datum |
|-------------------|-------|-------|
| Altamont Lime | 452' | +573 |
| Pawnee Lime | 592' | +453 |
| Oswego Lime | 678' | +347 |
| Summit Shale | 692' | +333 |
| Mulky Coal | 708' | +317 |
| Verdigris Lime | 775' | +250 |
| Bartlesville Sand | 938 | + 87 |
| Mississippi Lime | 1150' | -125 |

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|--|
| Surface | 11" | 8 5/8" | 24.75 | 20' | "A" | 6 | None |
| Production | 6 3/4" | 4 1/2" | 9.5 | 1179' | "A" | 200 | 60/40 Poz 80 lbs Salt 50 lbs Gileonite |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|--|---|--|-----------------------------------|
| Three | 692 - 698 3 1/8" DML-HSC 19 shots | 100 sx 20/40 mesh sand, 40 sx | |
| Three | 708 - 714 3 1/8" DML-HSC 19 shots | 12/20 sand, 500 bbls 10# gelled KCL water | |
| | | | |
| | | | |
| TUBING RECORD | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| | Size Set At Packer At | | |
| | 2 7/8 720' | | |
| Date of First, Resumed Production, SWD or Inj. | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| 04-30-01 | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |
| | 0 | 40 | 60 |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify)