

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

AP. NO. 15- 133-25637-0000

COPY

County Neosho

SE - NE - NE - NW/4 Sec. 12 Twp. 30 Rge. 17 X E W

4837 Feet from S/N (circle one) Line of Section

2932 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Goins Well # 4

Field Name South Thayer

Producing Formation Summit/Mulky

Elevation: Ground 1010 KB

Total Depth 1139' PBTD 910'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 906'

feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan HE 11 EN 11.11.02
(Data must be collected from the Reserve Pit)

Chloride Content N/a ppm Fluid volume bbls

Drilling method used Air drilled

Location of fluid discharge offsite:

Operator Name MAY 10 2002

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

RELEASED

FROM CONFIDENTIAL

Operator: License # 31796
Name: Quest Energy Service, Inc.
Address P O Box 100

City/State/Zip Benedict KS 66714
Purchaser: Quest Energy Service, Inc.
Operator Contact Person: Dick Cornell
Phone (620) 698-2250
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: None

Designate Type of Completion
X New Well Re-Entry Workover
 Oil SWD SLOW Temp. Alts
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator:
Well Name:
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
01-15-01 01-17-01 01-19-01
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Dick Cornell*
Title Compliance Officer Date 4/30/01
Subscribed and sworn to before me this 30th day of April, 2001.
Notary Public *Pamela G. Graves*
Pamela G. Graves
Date Commission Expires 6/4/2001

K.C.C. OFFICE USE ONLY		
F <u>✓</u>	Letter of Confidentiality Attached	
C <u>✓</u>	Wireline Log Received	
C <u>NO</u>	Geologist Report Received	
<u> </u> KCC	<u> </u> SWD/Rep	<u> </u> NGPA
<u> </u> KGS	<u> </u> Plug	<u> </u> Other
KCC		

FORM ACO-1 0-2001