

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31796  
Name: Quest Energy Service, Inc.  
Address: P.O. Box 100  
City/State/Zip: Benedict, KS 66714  
Purchaser: Quest Energy Service, Inc.  
Operator Contact Person: Doug Lamb  
Phone: (620) 698-2250  
Contractor Name: James D. Lorenz  
License: 9313  
Website Geologist: Miko Ebers

RECEIVED  
OCT 24 2003  
KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  S/W  Temp. Abd.  
 Gas  ENHR  S/W  
 Dry  Other (Core, WSW, Expl., Calliodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf  Conv. to Eubr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Cemented \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Eubr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7-15-03 7-16-03 7-18-03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 133-25990-0000  
County: Neosho  
SW SE SW/4 Sec. 2 Twp. 30 S. R. 17  East  West  
360 feet from S N (circle one) Line of Section  
3660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Paff Well #: 1-R  
Field Name: Cherokee Basin CBM  
Producing Formation: Summit/Mulky Shales  
Elevation: Ground: 1005 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1164 Plug Back Total Depth: 1160  
Amount of Surface Pipe Set and Cemented at 25 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1160  
feet depth to surface wt 185 lb/sk cmt.

Drilling Fluid Management Plan All II on 10-27-03  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Field volume \_\_\_\_\_ bbls  
Downhole method used: air drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Officer Date: 10/21/03  
Subscribed and sworn to before me this 21 day of October  
2003  
Notary Public: Pamela G. Graves  
Date Commission Expires: 6/4/05

PAMELA G. GRAVES  
Notary Public - State of Kansas  
My Appt. Expires 6/4/05

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Whether Log Received  
 Geologist Report Received  
 Oil Distribution

