

INCOMPLETE DATA NEEDS FRAC.
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KCC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator License # 32109
Name: Dakota Production Co. Inc.
Address: Rt. 2 Box 255
City/State/Zip: Neodesha, Ks. 66757
Purchaser: Oneok

Operator Contact Person: Doug Shay
Phone: (972) 567-0569

Contractor: Name McPherson Drilling
License: 5675

Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Well is Re-Entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

3-19-02 3-20-2002 3-20-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-205-25530-0000

County: Wilson

NE NE NE Sec. 21 Twp. 30 S. R. 17 ☒ East ☐ West
4950 feet from (S) N (circle one) Line of Section

330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Steve White Well #: 1

Field Name: Neodesha East

Producing Formation: Summit-Mulkey

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 902' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan AK 11 00 11-21-03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Shay

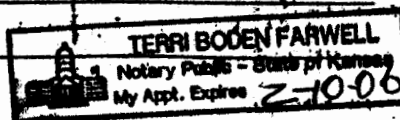
Title: OWNER Date: _____

Subscribed and sworn to before me this 20th day of October

2003

Notary Public: Terri Boden Farwell

Date Commission Expires: 2-10-06



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
V Wireline Log Received
N Geologist Report Received
____ UIC Distribution

Operator Name: Dakota Prod. Co. Inc. Lease Name: Steve White Well #: 1
 Sec. 21 Twp. 30 S. R. 17 ☐ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests during interval tested. Free test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	28#	20'	Portland	4	
Production	6 3/4	4 1/2	9#	892'	Class A	125 ex	5 gal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	686' to 696'		
	706' to 713'		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
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Date of First, Resumed Production, SWD or Enfr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Specify)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Ventd ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perl. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

**Drillers Log
McPherson Drilling LLC**

COPY

Rig: 3			
API No. 15- 205-25530			
Operator: Dakota Production Co.			
Address: Rt. 2 Box 255			
Neodesha, KS 66757			
Well No:	1	Lease Name:	Steve White
Footage Location:	4950 ft. from the	South	Line
	330 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date:	3/19/02	Geologist:	Doug Shay
Date Completed:	3/20/02	Total Depth:	902'

S. 21 T. 30 R. 17 E

Loc:

County: Wilson

Gas Tests:

702'	27.0 MCF
722'	40.9 MCF
902'	40.9 MCF

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	28#	
Setting Depth:	20'	
Type Cement:	Portland	
Backs:	4	

Rig Time:

RECEIVED-
OCT 23 2003
KCC WICHITA

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	mulkey	706	710			
sand	3	21	3rd oswego	710	718			
shale	21	62	shale	718	734			
lime	62	71	coal	734	736			
shale	71	123	shale/sand	736	764			
lime	123	190	lime	764	768			
shale	190	216	shale	768	783			
sand/shale	216	240	sand/shale	783	819			
lime	240	271	sand	819	845			
shale	271	279	sand/shale	845	877			
lime	279	314	shale	877	902 TD			
shale/sand	314	338						
lime	338	348						
shale	348	435						
lime	435	441						
shale	441	477						
lime	477	521						
shale/sand	521	580						
pink lime	580	607						
shale	607	657						
1st oswego	657	684						
summit	684	691						
2nd oswego	691	706						