KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

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Operator: License # 32187
Name: Southwind Exploration, LLC
Address: P.O. Box 34
City/State/Zip: Piqua, KS 66761
Purchaser: Seminole
Operator Contact Person: F.L. Ballard
Phone: (620) 468-2885
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
X New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ✓ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

11/24/03	11/25/03	not completed
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25671-0000
County: Wilson
NE - SE - SW Sec. 8 Twp. 30 S. R. 17 |X| East | | West
1010 feet from (S) / N (circle one) Line of Section
2990 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Jaynes (8) Well #: 1
Field Name: Neodesha
Producing Formation: Mulky
Elevation: Ground: 925 Kelly Bushing:
Total Depth: 1122 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? | | Yes |X| No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 1122'
feet depth to Surface w/ 190 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Alt II WR 5-19-04
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ | | East | | West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
Title: Agent Date: 2/15/04
Subscribed and sworn to before me this 15th day of February, 2004
Notary Public: Lucille Rice
Date Commission Expires: 04/23/06

NOTARY PUBLIC - State of Kansas
LUCILLE RICE
My Appt. Exp. 04/23/06

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Side Two

Operator Name: Southwind Exploration, LLC Lease Name: Jaynes (8) Well #: 1

Sec. 8 Twp. 30 S. R. 17 [X] East [ ] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *(Attach Additional Sheets)*	[ ] Yes	[X] No	[ ] Log
Samples Sent to Geological Survey	[ ] Yes	[X] No	
Cores Taken	[ ] Yes	[X] No	
Electric Log Run *(Submit Copy)*	[ ] Yes	[X] No	

List All E. Logs Run:

Drillers

Formation (Top), Depth and Datum [ ] Sample

Name	Top	Datum

See attached logs

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32.9#	21' 7"	portland	5	
Production	6 3/4"	4 1/2"	10.9#	1122'	50/50 poz mix	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Well not completed		

TUBING RECORD	Size	Set At	Packer At	Liner Run [ ] Yes [ ] No

Date of First, Resumed Production, SWD or Enhr.	Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease (If vented, Sumit ACO-18.)	[ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)	

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776
Contractor License # 33072 - FEIN #[redacted]
620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

HAVE RIG WELL DIG

Rig #:	1
API #:	15-205-25,671-0000
Operator:	Southwind Explorations, LLC
Address:	PO Box 34
	Piqua, KS 66761
Well #:	1 Lease Name: Jaynes 8
Location:	1010 ft. from (N / S) Line
	2990 ft. from (E / W) Line
Spud Date:	11/24/2003
Date Completed:	11/25/2003 TD: 1122'
Geologist:	

S 8	T 30S R 17E
Location:	NE,SE,SW
County:	Wilson

Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight		
Setting Depth	21' 7"	
Cement Type	Portland	
Sacks	5	
Feet of Casing		

Gas Tests			
Depth	Oz.	Orfice	flow - MCF
602'	4"	1 1/4"	87.8
673'	7"	1 1/4"	116
702'	Gas Check Same		
802'	6"	1 1/4"	107
902'	Gas Check Same		
982'	Gas Check Same		
1022'	3"	1 1/4"	76
1042'	Gas Check Same		

Rig Time	Work Performed	
		Driller:
		Helper # 1
		Helper # 2
		Helper # 3
		Helper # 4

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	556	559	shale	718	719	coal
1	5	clay	559	586	Pink lime	719	755	shale
5	59	shale	586	590	blk shale	755	757	lime
38		water	590	592	shqale	757	759	shale
59	62	lime	592	593	coal	759	760	coal
62	90	shale	593	600	shale	760	796	shale
90	94	lime	600	616	sand	796	797	coal
94	113	shale	616	635	shale	797	887	shale
113	176	lime	635	659	Oswego lime	887	894	sand
176	229	shale	659	661	shale	894	899	shale
229	335	lime	661	667	blk shale	899	900	coal
335	421	shale	667	668	shale	900	912	shale
421	441	lime	668	678	lime	912	918	sand
441	484	shale	678	682	blk shale	918	989	shale
484	510	sand	682	683	coal	989	996	laminated sand
510	555	shale	683	691	lime	996	1003	shale
555	556	coal	691	718	shale	1003	1004	coal

ORIGINAL

Operator: Southwind Explorations LLC			Lease Name: Jaynes 8			Well # 1		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1004	1009	shale						
1009	1010	coal						
1010	1032	shale						
1032	1033	coal						
1033	1067	shale						
1067	1069	Mississippi Chat						
1069	1122	Mississippi Lime						
1122		Total Depth						

Notes:
Reference # 112503-074 - Jaynes 8-1 -Southwind

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Keep Drilling - We're Willing !