

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**  
Form ACO-1 September 1999 **Form Must Be Typed**

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONEOK  
Operator Contact Person: DENNIS KERSHNER  
Phone: ( 620- 365-3111

Contractor: Name: KMAC DRILLING LLC  
License: 5675  
Wellsite Geologist: JIM STEGMAN

**Designate Type Of Completion:**

☐ New Well ☐ ReEntry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp Abd  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Entr/SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Entr.?) ☐ Docket No. \_\_\_\_\_

5-30-01 6-01-01 11-5-2001

Spud Date or  
Completion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15-205-25,367

County: WILSON

- E/2-E/2-NE Sec. 33 Twp. 30 S. R. 17 X E W

3960 feet from S Line of Section

50 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE

Lease Name: S FRIESS Well #: 3

Field Name: NEODESHA

Producing Formation: RIVERTON

Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_

Total Depth: 1126 Plug Back Total Depth: 1119.60

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Staging Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II Completion, cement circulated from 1126

feet depth to SURFACE w/ 110 sx cement.

**Drilling Fluid Management Plan(Data Collected From Pit)**

Chloride Content 1000 ppm Fluid Volume 80 bbls

Dewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 11-28-01

Subscribed and sworn to before me this 28th day of November

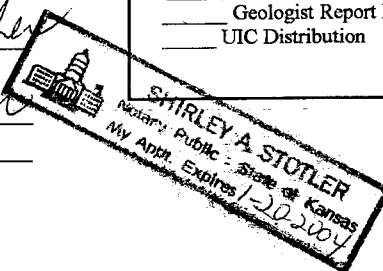
2001 Shirley A. Stotler

Notary Public: Shirley A. Stotler

Date Commission Expires: 1-20-2004

**KCC Office Use Only**

☐ Letter of Confidentiality Attached  
☐ If Denied, Yes ☐ Date \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution



Operator Name COLT ENERGY, INC. Lease Name S FRIESS Well # 3  
 Sec.33      Twp. 30      S. R. 17 X East      West County WILSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken      Yes X No  
 (Attach Additional Sheets)

     Log Formation (Top), Depth and Datum      Sample  
 Name Top Datum  
 SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey X Yes      No

Cores Taken      Yes X No

Electric Log Run X Yes      No

(Submit Copy)

List All E. Logs Run:

CASING RECORD X NEW      USED

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of string | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft | Setting Depth | Type Of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|---------------|---------------|----------------|--------------|----------------------------|
| SURFACE           | 11"               | 8 5/8                     |               | 20'           | PORTLAND       | 4SXS         |                            |
| PRODUCTION        | 6 3/4             | 4 1/2                     | 10.5          | 1119.60       | PORTLAND A     | 110          | 2% GEL                     |
|                   |                   |                           |               |               |                |              |                            |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:<br><u>    </u> Perforate<br><u>    </u> Protect Casing<br><u>    </u> Plug Back TD<br><u>    </u> Plug Off Zone | Depth<br>Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|---------------------|----------------|-------------|----------------------------|
|  |                     |                |             |                            |
|  |                     |                |             |                            |

| Shots Per/F | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth     |
|-------------|---|---|-----------|
| 6           | 3 3/8" DP EXPENDABLE CASING GUN 1066-1070   | 350GAL HCL  | 1066-1070 |
|             |   | 5SXS 12/20 SAND   |           |
|             |   | 10SXS 20/40 SAND  |           |
|             |   |   |           |
|             |   |   |           |
|             |   |   |           |
|             |   |   |           |

|  |          |   |  |                     |                                |
|--|----------|---|--|---------------------|--------------------------------|
| TUBING RECORD  |          | Set At  | Packer At  | Liner Run           | <u>    </u> Yes <u>    </u> No |
| Date of First Production                                   |          |   | Producing Method: <u>    </u> Flowing <u>    </u> Pumping <u>    </u> Gas Lift |                     |                                |
| Estimated Production/24hrs                                 | Oil Bbls | Gas Mcf   | Water BBLs.  | Gas-Oil Ratio       | Gravity                        |
| Disposition Of Gas   |          | METHOD OF COMPLETION  |  | Production Interval |                                |
| <u>    </u> Vented <u>X</u> Sold <u>    </u> Used on Lease |          | <u>    </u> Open Hole <u>X</u> Perf. <u>    </u> Dually Compl. <u>    </u> Commingled |  |                     |                                |
| (If vented Submit ACO-18)                                  |          | <u>    </u> Other (Specify) <u>    </u>   |  |                     |                                |