

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32109
Name: Dakota Production Co. Inc.
Address: Rt. 2, Box 255
City/State/Zip: Neodesha, Ks. 66757
Purchaser: Oneok
Operator Contact Person: Doug Shay
Phone: (620) 325 5189
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Doug Shay
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhrr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhrr.?) _____ Docket No. _____
8-22-01 8-23-01 11/06/01
Spud Date or Date Reached TD Completion Date or Recompletion Date
Recompletion Date

API No. 15 - 205-25417 0000
County: Wilson
SE SE SE Sec. 7 Twp. 30 S. R. 17 ☒ East ☐ West
330 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: E. York Well #: 5
Field Name: Neodesha
Producing Formation: Summit and Mulkey COALS
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 863 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 20' w/ 4 _____ sx cmt.

Drilling Fluid Management Plan COAL - ALT 2
(Data must be collected from the Reserve Pit) DPW 8-4-02
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Date: 10/16/01
Title: President

Subscribed and sworn to before me this 16th day of October

Notary Public: Terri Boden Farwell
Date Commission Expires: 2-10-02
TERRI BODEN FARWELL
Notary Public - State of Kansas
My Appl. Expires 2-10-02

RECEIVED
FEB - 6 2002

KCC Office Use ONLY

Letter of Confidentiality Attached

☒ Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

IOG

Dakota Production Co. Inc.

Operator Name:

Lease Name: E. York

Well #: 5

Sec. 7 Twp. 30 S. R. 17 ☒ East ☐ West

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

1 LOG -
GAMMA LOG, NEUTRON, PERF
IS ATTACHED

ATTACHED LOG

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

LOG ATTACHED

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Surface | 11" | 8 5/8" | 32# | 20' | Portland | 4 | |
| Production | 6 3/4" | 4 1/2" | 9# | 800' | OWC | 138 | 10sks Bentonite |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval PerforatedAcid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

| | | | |
|---|--------------|---------------------|--|
| 4 | 632' to 642' | 20sks 20/40 Sand | |
| 4 | 651' to 658' | 30sks 12/20 Sand | |
| | | 150# Frac Gel | |
| | | 90 7/8 Ball Sealers | |
| | | | |

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr.

Producing Method

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval 7

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf ☐ Dually Comp ☐ Commingled
☐ Other (Specify)