

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

WRONG INFO NEED TO
CHANGE TO #1 INFO OFF OLD
ACO-1 THAT IS PRINTED

Operator: License # 5150Name: COLT ENERGY, INC.Address: P. O. BOX 388City/State/Zip: IOLA, KS 66749Purchaser: ONEOKOperator Contact Person : DENNIS KERSHNER

Phone: (620 365-3111

Contractor: Name: MCPHERSON DRILLINGLicense: 5675Wellsite Geologist: JIM STEGEMAN

Designate Type Of Completion:

☒ New Well ☐ ReEntry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp Abd☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv: to Entr/SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Entr.?) ☐ Docket No. _____5-11-01 5-15-01 3-28-02Spud Date or
Completion Date

Date Reached TD

Completion Date or
Recompletion DateAPI No. 15-205-25,363County: WILSON- SE -NE - SW Sec. 28 Twp. 30 S. R. 17 X E1650 feet from S Line of Section2970 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SELease Name: J D FRIESS Well #: 1Field Name: NEODESHAProducing Formation: RIVERTONElevation : Ground: UNKNOWN Kelly Bushing: _____Total Depth: 1188 Plug Back Total Depth: 1152Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Staging Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II Completion, cement circulated from 1188feet depth to SURFACE w/ 130 sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bblsDewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis KershnerTitle: OFFICE MANAGER Date: 4-04-2002Subscribed and sworn to before me this 5th day of April20 02.Notary Public: Shirley A StotlerDate Commission Expires: 1-20-2004

KCC Office Use Only

☐ Letter of Confidentiality Attached
☐ If Denied, Yes Date _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name COLT ENERGY, INC. Lease Name J D FRIESS Well # 1
 Sec. 28 Twp. 30 S. R. 17 X East West County WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No X Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum

SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey X Yes No

Cores Taken Yes X No

Electric Log Run X Yes No

(Submit Copy)

List All E. Logs Run:

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 1/4	8 5/8	24	20'	PORTLAND	4 SXS	
PRODUCTION	6 3/4	4 1/2	10.5	1152	PORTLAND	130SXS	2%GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
6	3 3/8" DP EXPENDABLE CASING GUN 1113-1116.5 1053-1056, 1062-1065	500GAL HCL 300# 12/20 SAND
		1053-1056 1062-1065 113-1116.5

TUBING RECORD	Set At	Packer At	Liner Run	<u>Yes</u>	<u>No</u>
Date of First Production	Producing Method: <u>Flowing</u> <u>X</u> Pumping <u>Gas Lift</u>				
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity

Disposition Of Gas METHOD OF COMPLETION Production Interval
Vented X Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) Other (Specify)