

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
 Name: Devon SFS Operating Inc.
 Address: 20 North Broadway, Suite 1500
 City/State/Zip: Oklahoma City, OK 73102-8260
 Purchaser: Tall Grass, LLC
 Operator Contact Person: Robert Cole
 Phone: (405) 235-3611
 Contractor: Name: Mokat Drlg.
 License: #5831
 Wellsite Geologist: David Flemming
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 8/28/01-Spud Date 8/29/01-TD 9.5.01 Temp. Abd.
 Spud Date or Date Reached TD Completion Date or Recompletion Date
 Recompletion Date

KCC
DEC 14 2001
CONFIDENTIAL

API No. 15 - 133-25704
 County: Neosho
NE NW Sec. 20 Twp. 30 S. R. 18 East West
600 feet from S N (circle one) Line of Section
2100 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fred Leck Well #: 20-1
 Field Name: _____
 Producing Formation: Mississippi
 Elevation: Ground: 1013 ft. Kelly Bushing: _____
 Total Depth: 1,122 ft. Plug Back Total Depth: 1,110 ft.
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1,117 ft. w/ 170 sx cmt.

Drilling Fluid Management Plan Act 11 Exp 3.5.03
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
 Title: Eng/Drly Tech Date: 12/13/01
 Subscribed and sworn to before me this 13th day of December,
2001
 Notary Public: Janice L. Modisette
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JANICE L. MODISSETTE
 Oklahoma County
 Notary Public in and for
 State of Oklahoma
 My commission expires 11-5-03

Operator Name: Devon SFS Operating Inc. Lease Name: Fred Leck Well #: 20-1
 Sec. 20 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR, N, D, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attachments
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	21'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,117'	Cl "A"	170	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD. - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Temp. Abd.	WOC-WOP		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Temp. Abd.-WOC-WOP

Production Interval **Release**
MAR 06 2003
 From



Operator DEVON		Well No. 20-1	Lease Fred Leck	Loc. 1/4 1/4 1/4	Sec. 13	Twp. 29	Rge. 18
County Neosho		State KS	Type/Well	Depth 1122'	Hours	Date Started 8-28-01	Date Completed 8-29-01
Job No.	Casing Used 21' 8 5/8"	Bit Record			Coring Record		
Driller B.J. Cavin	Cement Used RECEIVED	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No. DEC 17 2001			7 7/8"			
Driller	Hammer No. KCC WICHITA						

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	21	overburden	562	575	shale	808	853	sandy shale	CONFIDENTIAL	DEC 14 2001	KCC
21	75	shale	575	590	sand	853	854	coal			
75	120	lime	590	601	shale	854	869	sandy shale			
120	125	shale	601		gas test (no gas)	869	877	sand			
125	167	sand	601	625	lime (oswego)	877	968	sandy shale			
167	202	lime	625	630	coal	968	970	coal			
202	204	coal	630		gas test 11 lbs 1/4"	970	985	sandy shale			
204	272	lime	630	648	lime	985	987	coal			
272	315	shale	648	651	coal	987		gas test 2 lbs 1"			
315	321	lime	651	654	lime	987	1014	shale			
321	349	sand	654		gas test 22 lbs 3/8"	1014		gas test (same)			
349	365	lime	654	660	sand	1014	1027	sand			
365	386	shale	660	663	shale	1027	1045	sandy shale			
386	415	lime	663		gas test 11 lbs 1/2"	1045	1047	coal			
415	443	shale	663	708	shale	1047		gas test 3 lbs 1"			
443	462	sand	708	710	coal	1047	1052	shale			
462	472	shale	710	727	shale	1052	1122	lime MISS			
472	482	sandy shale	727	730	lime	1064		gas test 2.5 lbs 1"			
482	491	sand	730	733	coal						
491	525	sandy shale	733	737	shale						
525	527	coal	737		gas test 1 1/2 lbs 1"						
527	530	shale	737	752	sand			T.D. 1122'			
530	554	lime	752	784	shale						
554	556	coal	784	786	lime						
556	559	lime	786	792	sandy shale						
559	562	coal	792	808	sand						

From
Confidential
MAR 06 2003
Release