

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form Ac6-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31796  
 Name: Quest Energy Service, Inc.  
 Address: P.O. Box 100  
 City/State/Zip: Benedict, KS 66714  
 Purchaser: Quest Energy Service, Inc.  
 Operator Contact Person: Dick Cornell  
 Phone: (620) 698-2250  
 Contractor Name: Well Refined Drilling  
 License: 32871  
 Wellsite Geologist: Mike Ebers  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-Entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>3-27-03</u>	<u>3-27-03</u>	<u>4-8-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25950-0000  
 County: Neosho  
E/2 W/2 SE/4 Sec. 6 Twp. 30 S. R. 18  East  West  
1320 feet from  S N (circle one) Line of Section  
1680 feet from  E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: K. Baker Well #: 6-1  
 Field Name: SE Thayer  
 Producing Formation: Riverton  
 Elevation: Ground: 1047 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1183 Plug Back Total Depth: 1171  
 Amount of Surface Pipe Set and Cemented at 23.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1171  
 feet depth to Surface w/ 240 BX cmtl.

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Air Drilled  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Compliance Officer Date: 7/1/03  
 Subscribed and sworn to before me this 1st day of July  
2003  
 Notary Public: Pamela G. Graves  
 Pamela G. Graves  
 Date Commission Expires: 6/4/05

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 Utc Distribution

PAMELA G. GRAVES  
 Notary Public - State of Kansas

Operator Name: Quest Energy Service, Inc. Lease Name: K. Baker Well #: 6-1

Sec. 6 Twp. 30 S. R. 18  East  West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool-open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: <u>open hole logs, cased GR-N and perforate.</u></p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">Log</th> <th style="width:25%;">Formation (Top), Depth and Datum</th> <th style="width:25%;">Sample</th> </tr> <tr> <td></td> <td style="text-align: center;">Name <span style="float: right;">Top Datum</span></td> <td></td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td>Lenepah Lime 441 +606</td> <td></td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td>Altamont Lime 467 +586</td> <td></td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td>Pawnee Lime 594 +453</td> <td></td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td>Oswego Lime 679 +368</td> <td></td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td>Riverton Coal 1123 -76</td> <td></td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td>Mississippi Chat 1136 -89</td> <td></td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample		Name <span style="float: right;">Top Datum</span>		<input checked="" type="checkbox"/>	Lenepah Lime 441 +606		<input checked="" type="checkbox"/>	Altamont Lime 467 +586		<input checked="" type="checkbox"/>	Pawnee Lime 594 +453		<input checked="" type="checkbox"/>	Oswego Lime 679 +368		<input checked="" type="checkbox"/>	Riverton Coal 1123 -76		<input checked="" type="checkbox"/>	Mississippi Chat 1136 -89	
Log	Formation (Top), Depth and Datum	Sample																							
	Name <span style="float: right;">Top Datum</span>																								
<input checked="" type="checkbox"/>	Lenepah Lime 441 +606																								
<input checked="" type="checkbox"/>	Altamont Lime 467 +586																								
<input checked="" type="checkbox"/>	Pawnee Lime 594 +453																								
<input checked="" type="checkbox"/>	Oswego Lime 679 +368																								
<input checked="" type="checkbox"/>	Riverton Coal 1123 -76																								
<input checked="" type="checkbox"/>	Mississippi Chat 1136 -89																								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.75	23.5	"A"	4	None
Production	6.75	4.50	10.50	1171	"A"	240	30/70 Poz 8%
							Salt & Flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1123-1126 13 shots	100 gal. 15% HCL ACID, 160 Bbls. 2% KCL water.	

TUBING RECORD		Size	Set AI	Packer AI	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	1140'					
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
6-15-03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	-0-			2		40	-0-	-0-

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Ventd <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sunlt ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	