

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION

Operator: License # 33344

Name: Quest Cherokee, LLC

Address: P O Box 100

City/State/Zip: Benedict, KS 66714

Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Douglas L. Lamb

Phone: (620) 698-2250

Contractor: Name: Well Refining Drilling Comp.

License: 33072

Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:

 New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

 Deepening Re-perf. Conv. to Enhr./SWD Plug Back _____ Plug Back Total Depth _____ Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Enhr.?) Docket No. _____

4-28-04

4-29-04

5-7-04

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 133-26065-000

County: Neosho

AP ISO! ~~1608~~ NF-NE Sec. 22 Twp. 30 S. R18 East West660 feet from S / (circle one) Line of Section510 feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: LOJ TRUST Well #: 22-1

Field Name: Cherokee Basin

Producing Formation: Summit/Mulky

Elevation: Ground: 964' Kelly Bushing: _____

Total Depth: 1014' Plug Back Total Depth: 1007

Amount of Surface Pipe Set and Cemented at 22 1/2' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1007

feet depth to SURFACE w/ 142 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

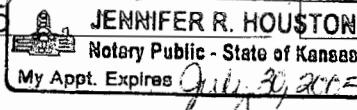
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas L. Lamb*
Title: Manager Date: September 13, 2004

Subscribed and sworn to before me this 13th day of September, 2004.

Notary Public: *Jennifer R. Houston*

Date Commission Expires: July 30, 2005



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: LOJ TRUST Well #: 22-1
 Sec. 22 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Lenapah Lime	Top (+775)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Altamont Lime	253 1/2' (+7101/2)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pawnee Lime	415 1/2' (+548 1/2)
List All E. Logs Run: Differential Temperature Dual Induction		Oswego Lime	490 1/2' (+473 1/2)
Comp.- Density- Neutron Hi-resolution Density Gamma Ray/Neutron		Verdigris Lime	630' (+334)
		Mississippi Lime	966' (-2)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.75	22 9'	A	5	
Production	6 3/4	4 1/2	10.5	100 1/2'	A	142	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	514-518	157 sx Sand 517 BBLS Water	514-518 525
4	525-528		KANSAS CORPORATION COMMISSION
			SEP 22 2004
			RECEIVED

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	2 3/8	534				
Date of First, Resumed Production, SWD or Enhr.	Producing Method					
7-1-04				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			31.53	55.5		

Disposition of Gas	METHOD OF COMPLETION			Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dualy Comp. <input type="checkbox"/> Commingled	
		<input type="checkbox"/> Other (Specify)		