

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 33344	API No. 15 - 133-26039-0000				
Name: Quest Cherokee, LLC RECEIVED	County: Neosho				
Address: P O Box 100	c _ ne _ sw Sec. 26 Twp. 30 S. R. 18 7 East West				
	2100 feet from S/ N (circle one) Line of Section				
Purchaser: Bluestem Pipeline KCC WICHITA	1900 feet from E /W (circle one) Line of Section				
Operator Contact Person: Doug Lamb	Footages Calculated from Nearest Outside Section Corner:				
Phone: (620) _698-2250	(circle one) NE SE NW (SW)				
Contractor: Name: Well Refined Drilling Company, Inc.	Lease Name: Regis, Lewis S. Well #: 26-1				
License: 33072	Field Name: Dennis				
Wellsite Geologist: Mark Brecheisen	Producing Formation: Not yet complete				
Designate Type of Completion:	Elevation: Ground: 942 Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: 1002' Plug Back Total Depth: 996'				
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' 4" Feet				
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 996				
Operator:	feet depth to surface w/ 135 sx cmt.				
Well Name:					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls				
Plug BackPlug Back Total Depth					
Commingled Docket No.	Dewatering method used				
Dual Completion Docket No	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name:				
	Lease Name: License No.:				
02/29/04 03/1/04 03/08/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R				
Recompletion Date Recompletion Date	County: Docket No.:				
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING				
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements				
Declar 121					
Signature: Al Major X Jan	KCC Office Use ONLY				
Title: Manager Date: 07/01/2004	Letter of Confidentiality Received				
Subscribed and sworn to before me this 15th day of	If Denied, Yes Date:				
20 (34)	Wireline Log Received				
	Geologist Report Received I.R. HOUSTON UIC Distribution				
Netary Bublic	c - State of Kansas				
Date Commission Expires. At 1/11 / 3/11 / AUC -1	111. 20 2005				

ORIGINAL

Operator Name: Qu	est Cherokee, Ll	_C	Lease	e Name:_	Regis, Lewi	s S.	Well #: 26-1		
Sec. 26 Twp.	30 S. R. 18	✓ East		y: Neos					
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rate	and base of formation g and shut-in pressur es if gas to surface tes final geological well s	es, whether s st, along with	hut-in pre	ssure reache	d static level, hyd	Irostatic pressure	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets) ✓ No)	 ✓L	og Forma	ation (Top), Depth	and Datum	Sample	
Samples Sent to Geological Survey)		Name Lenapah Lime		Тор 238	Datum +704		
					Altamont Lime		236 274	+668	
Electric Log Run (Submit Copy)		✓ Yes No		Paw	nee Lime		414	+528	
List All E. Logs Run:	:				ego Lime		497	+445	
Dual Induction Log Compensated Density/Neutron Log Gamma Ray Log				Verdigris Lime Mississippi Lime			626 958	+316 -16	
		CASI Report all strings	NG RECORD	Ne	C	uction, etc.			
Purpose of String	Size Hole Drilled	Size Casing	We	ight	Setting	Type of	# Sacks	Type and Percent	
Surface	12-1/4"	Set (In O.D.) 8-5/8"	D.) Lbs./Ft. 24.75#		Depth 21' 4"	"A"	Used 4sx	Additives	
Production	6-3/4"	4-1/2"	10.5#	~4.	996'	"A"	135sx		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	forate Top Bottom Type of Cernent #Sac tect Casing g Back TD Top Bottom				Type and Percent Additives JUL 0 6 2004 KCC WICHITA				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	506-510'							506-510 & 519-52	
4 519-522'									
TUBING RECORD W	Size aiting on Pipeline	Set At	Packer	At	Liner Run	Yes N	No		
Date of First, Resumer	rd Production, SWD or	Enhr. Producing	Method	Flowing	g Pum	ping Gas	Lift Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er.	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF COMPLETION Production Interval								
Vented Sold	Used on Lease	Open H		f. 🔲 [Dually Comp.	Commingled			