

18-30-16E

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

FEB 5 1982

(REV) 12-10-1

This form shall be filed in duplicate with the Kansas Conservation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C & W Oil Producers Inc.API NO. 15-205-22461ADDRESS P.O. Box 8539COUNTY WilsonShawnee Mission, Kansas 66208FIELD FredoniaCONTACT PERSON Jug WinslowPROD. FORMATION Upper BartlesvillePHONE 913-677-0112LEASE J & LPURCHASER Square Deal Oil Inc.WELL NO. 1ADDRESS P.O. Box 883

WELL LOCATION _____

Chanute, Kansas 667202426.5 Ft. from E Line andDRILLING Petro Services950 Ft. from S Line of

CONTRACTOR

ADDRESS 806 Hickmanthe SE 1/4 SEC. 18 TWP. 30 RGE. 16ECoffeerville, Kansas 67337

WELL PLAT

PLUGGING n/a

CONTRACTOR

ADDRESS _____

KCC
KGS
(Office
Use)State Geological Survey
WICHITA, BRANCHTOTAL DEPTH 1115 PBDT 954.2SPUD DATE 12/28/81 DATE COMPLETED 12/29/81ELEV: CR 923 DF 926 KB 933

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 200' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Johnson SS, I, _____Jug Winslow OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS President (FOR)(OF) C & W Oil Producers Inc.OPERATOR OF THE J & L LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

JFL #1

18-30-16e

PL

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overburden	0	3	Dark Shale	956-1011
Clay	3	20	Gray Lime	1011-1016
Clay & Gravel	20	31	Dark Shale	1016-1019
Shale	31	35	Sandy Shale	1019-1042
Gravel & Sand	35	44	Sand (Odor)	1042-1051
Shale	44	64	Shaley Sand	1051-1053
Sand	64	80	Sand (Water)	1053-1080
Shale	80	84	Dark Shale	1080-1108
Sand	84	99	Coal	1108-1111
Shale	99	128	Dark Shale	1111-1115
Lime (inject water to 140')	128	189	T.D.	1115.
Shale	189	197		
Lime	197	248		
Sand	248	309		
Lime	309	327		
Shale	327	364		
Lime	364	384		
Shale	384	429		
Lime	429	461		
Sand	461	466		
Lime	466	483		
Shale	483	497		
Sand	497	508		
Shale	508	518		
Sandy Shale	518	524		
Shale	524	542		
Sand	542	567		
Shale	567	599		
Lime	599	623		
Shale	623	633		
Sand	633	689		
Lime	689	704		
Dark Shale	704	712		
Gray Lime	712	738		
Dark Shale	738	787		
Sand	787	869		
Dark Shale	869	881		
Sand (Light Odor)	881	942		
Sandy Shale	942	956		

RECEIVED
STATE CORPORATION COMMISSION

FEB - 5 1981

CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	83/4	7"	15.5		portland	6	2% cal. chlor
well casing	6 1/8	2 7/8	6.5		"	138	2% Bentonite
pump casing		1"	1.7				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13	21gr. tor.	882-894
TUBING RECORD			1	21gr. tor.	897
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
10 sacks, 16x30 sand; 20sacks, 10x20 sand; 20 sacks,					
clay stabilizer; .5 gal. XC370C1E7; 3.5 gal. AY36;					
10sacks, C1E2 clay stabilizer; 6% Water Gel				882-894; 897	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1/31/82		pumping			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		2 bbls.	0	25 %	0/2
Disposition of gas (vented, used on lease or sold)				Perforations	