

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: Mokat Drlg.
License: #5831
Wellsite Geologist: David Flemming

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/7/01</u> -Spud Date	<u>9/11/01</u> -TD	<u>Temp. Abd.-WOC</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25708
County: Neosho
_____ - SE Sec. 30 Twp. 30 S. R. 18 East West
1600 feet from S / N (circle one) Line of Section
835 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Doris Leck Well #: 30-1

Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 999 ft. Kelly Bushing: _____
Total Depth: 1,129 ft. Plug Back Total Depth: 1,118 ft.
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,125 ft. w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

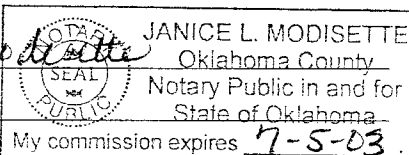
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Eng/Drlg Tech Date: 12/18/01
Subscribed and sworn to before me this 18th day of December

Notary Public: Janice L. Modisette
Date Commission Expires: _____


KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: Doris Leck Well #: 30-1
 Sec. 30 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachments	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	KCC	
List All E. Logs Run:		RECEIVED	
GR, N, D, DIL, CBL		DEC 21 2001	DEC 19 2001
		KCC WICHITA	CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	22'	Portland	4	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,125'	Cl "A"	160	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Temp. Abd.	WOC-WOP		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval	Release
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Temp. Abd.-WOC-WOP</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	APR 07 2003 From

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 590
Caney, KS 67333

Operator DEVON		Well No. 30-1	Lease Doris Leck	Loc 30	30	18	Sec. 30	Twp. 30	Rge. 18			
County Neosho		State KS		Type/Well	Depth 1129'	Hours	Date Started 9-7-01	Date Completed 9-10-01				
Job No.	Casing Used 22' 2" 8 5/8"	Bit Record				Coring Record						
Driller B.J. Cavin	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.			7 7/8"			RECEIVED					
Driller	Hammer No.						DEC 21 2001					
							WICHITA					

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	21	overburden	524	526	limey shale	864	903	sandy shale	CONFIDENTIAL DEC 19 2001 KCC FROM RELEASE	CONFIDENTIAL ORIGINAL	
21	76	limey shale	526	528	shale	903	905	coal			
76	127	lime	528	529	coal	905	915	shale			
127	128	coal	529	553	lime	915	gas test (same)				
128	142	lime	553	563	shale	915	925	shale			
142	167	shale	563	564	coal	925	944	sandy shale			
167	193	lime	564	600	sand	944	945	coal			
193	198	shale	600	626	lime (oswego)	945	974	shale			
198	215	lime	626	634	shale	974	987	sand			
215	220	shale	634	639	lime	987	990	coal			
220	285	lime	639	gas test 4 lbs 3/8"	990	1012	shale				
285	310	shale	639	652	lime	1012	1014	coal			
310	311	coal	652	655	shale, coal	1014	1020	shale			
311	335	sandy shale	655	656	lime (oil odor)	1020	1028	lime			
335	336	coal	658	663	sand	1028	1041	shale			
336	351	lime	658	gas test 2.5 lbs 3/4"	1041	1043	coal				
351	357	shale	663	719	shale	1043	1054	sand			
357	365	lime	689	gas test 6 lbs 3/4"	1054	1057	shale				
365	377	shale	719	726	lime	1057	1059	coal			
377	399	lime	726	742	sand	1059	1129	lime MISS			
399	422	shale	742	762	shale	1064	gas test 4.5 lbs 1"				
422	427	sand	762	764	coal						
427	428	sandy shale	764	770	shale						
428	437	sand (wet)	770	779	sand			T.D. 1129'			
437	gas test 2 lbs 3/8"	779	836	shale							
437	477	sand	836	837	coal						
477	524	sandy shale	837	864	sand						