

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4327Name: Brecheisen-SpoonerAddress P. O. Box 40City/State/Zip Garnett, Ks. 66032Purchaser: L & N Gas Co.Operator Contact Person Mark BrecheisenPhone (316) 421-5017Contractor: Name: Kephart Drilling, Inc.License: 5379

Wellsite Geologist: \_\_\_\_\_

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_Spud Date 1/23/95 Date Reached TD 1/25/95 Completion Date 1/26/95API NO. 15- 133-25555County NeoshoNW - SW - NE - SW Sec. 23 Twp. 30 Rge. 19 ☒ E ☐ W1777 Feet from S/N (circle one) Line of Section3900 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Vogel Well # 7Field Name Humbolt-ChanuteProducing Formation Mississippi

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 888' PBTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 21 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 888feet depth to surface w/ 126 sx cmt.Drilling Fluid Management Plan alt II 5-14-96  
(Data must be collected from the Reserve Pit) LV

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark BrecheisenTitle Partner Date 5-17-95Subscribed and sworn to before me this 17th day of May, 19 95.Notary Public Lois A. HayDate Commission Expires 9-2-98

LOIS A. HAY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 9-2-98

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☒ Geologist Report Received

## Distribution

☒ KCC ☐ E SWD/Rep ☐ NGPA  
☐ KGS ☐ STATE ☐ Plug ☐ Other  
(Specify)

MAY 22 1995

Operator Name Brecheisen-Spooner Lease Name Vogel Well # 7  
 Sec. 23 Twp. 30 Rge. 19 ☒ East ☐ West  
 County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)  
 List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample  
 Name Top Datum  
 See driller's log attached

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface   | 10"               | 7"                        |                 | 21'           | portland       | 3            |                            |
| production  | 6 1/2"            | 2 7/8"                    |                 | 888'          | portland       | 126          |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 13/3           | 845 - 848'   |  |       |
|                |  |  |       |
|                |  |  |       |
|                |  |  |       |

| TUBING RECORD                                  | Size      | Set At   | Packer At   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----------|--|-------------|--|
| Date of First, Resumed Production, SWD or Inj. |           | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |  |
| UK   |           |  |             |  |
| Estimated Production Per 24 Hours              | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio Gravity  |

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cased/Lined ☐ Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_